

**Grand River Dam Authority**  
**Schedule GS - General Service**  
**Effective 04/01/2019**

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**Applicability**

This rate schedule is applicable only to power and energy delivered by the Authority to manufacturing, industrial or processing plants. The power and energy furnished under this schedule shall not be resold. The Authority shall be the sole judge as to the applicability of this rate.

**Monthly Base Rate**

Demand Charge:	Per kilowatt Billing Demand	\$13.41/kW
Energy Charge:	Per kilowatt-hour for all energy	\$0.00872/kWh

**Measured Demand**

The Measured Demand at any delivery point for any billing month shall be defined as the highest integrated load during any 30-minute period.

**Customer Measured Demand**

The Customer Measured Demand for any billing month shall be the sum of delivery point measured demands in that billing month.

**Minimum Customer Monthly Bill**

The Minimum Customer Monthly Bill for service under this schedule shall not be less than \$13.41 per kilowatt times the greater of: (1) Maximum Customer Measured Demand which has occurred during the preceding eleven months; or (2) the contract demand as established and fixed in the Contract for Electric Service between the Authority and Customer.

**Billing Demand**

The Billing Demand for any billing month shall be the larger of: (1) the Measured Demand; or (2) 60% of the maximum Measured Demand (the Ratcheted Demand), which has occurred during the preceding eleven months.

**Billing Demand: Multiple Delivery Point Customers**

For a customer served through more than one delivery point, the Measured Demand shall be determined by summing the individual Measured Demands of each delivery point. In the event that the resulting Customer Measured Demand is less than 60% of the highest Customer Measured Demand, which has occurred during the preceding eleven months, then the following procedure shall be used to determine the Billing Demands: (1) Determine the ratio of the Ratcheted Demand (60% of the highest Measured Demand during the preceding eleven months) to the current month's Customer Measured Demand (the sum of the individual delivery point Measured Demand); and (2) apply this ratio to the Measured Demand for each of the delivery points to determine the delivery point Billing Demand.

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**Power Factor Adjustment**

The Monthly Base Rate Demand Charge shall be adjusted according to the following schedule:

**Average Power Factors**

The power factor is the ratio of real power (kilowatt) to apparent power (kilovolt-ampere) for any given load and time. The Customer will normally be required to maintain a monthly average power factor of at least ninety-eight (98%). For monthly average power factor values less than 98%, GRDA shall adjust the Billing Demand by multiplying the Measured Demand by the quotient of .98 divided by the Customer's lagging monthly average power factor. No adjustments will be made for power factors of 98% through leading values

**Ownership of Substation and Facilities**

If Customer owns its substation and facilities to receive power at a delivery point, then Customer shall be entitled to a \$0.70/kW-month reduction in the Monthly Base Rate Demand Charge.

**Power Cost Adjustment**

This rate is subject to the Power Cost Adjustment set forth on Schedule PCA.

**Single Point of Delivery**

The above rates and charges are based on the supply of service through a single delivery and metering point, and at a single voltage. Separate supply for the same customer at other points of delivery, or at different voltages, will be separately metered and billed.

**Other Taxes, Fees and Duties**

Customer shall pay, in addition to said rates and charges set forth on this schedule, such taxes, fees and duties as are or may be required to be collected by the Authority and paid over to the proper agency charged with the collection of such taxes, fee and duties.

**Rates Subject to Change**

This schedule of rates, charges and adjustment for depreciation fund, emergency fund and debt service, as herein set forth, may be changed by the Authority from time to time as provided by the "Grand River Dam Authority Act" (82 O.S. § 861 *et seq.*, as amended), which rates, charges, power factor, load factor and adjustment for depreciation fund, emergency fund and debt service will be at all times reasonable and nondiscriminatory and shall be adequate, but not in excess of what may be necessary to fulfill the obligations imposed upon the Authority by said Act. Any change in said schedule of rates, charges and adjustment for depreciation fund, emergency fund and debt service will be applied to all customers of the Authority in a reasonable and nondiscriminatory manner.

**Please Note –**

**This rate schedule is no longer applicable for new load or new contractual obligations.**

**As approved by the GRDA Board of Directors 08/10/05,  
it has been replaced with rate schedule LGS – Large General Service.**