

Exhibit D

GRAND RIVER DAM AUTHORITY

**WHOLESALE
ELECTRIC SERVICE
POLICY**

Effective

November 1, 2021

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WHOLESALE ELECTRIC SERVICE POLICY

1 GENERAL INFORMATION

1.1 Purpose

1.1.1 This Wholesale Electric Policy (“Policy”) outlines certain rights and obligations of its wholesale customers. The purpose of this Policy is to supply essential information to Customers, engineers, contractors, and others concerned with electric service provided by the Grand River Dam Authority (hereinafter “GRDA”). GRDA’s objective is to cooperate with and assist Customers to obtain safe, efficient electric service at delivery points connected to the GRDA system.

1.2 General

1.2.1 GRDA shall provide electric service to customers under a written Power Purchase and Sale Agreement (“Agreement”) and in accordance with this Policy. Service shall be provided in accordance with the Agreement and, in the event of a conflict between the terms of the Agreement and this Policy, the terms of the Agreement shall control.

1.2.2 To avoid misunderstanding and expense, Customers, engineers, etc. should consult GRDA during the project planning stage regarding the electric service arrangements. Information contained in this Policy covers normal installations. Customers should consult GRDA for special cases and conditions.

1.2.3 GRDA is authorized pursuant to 82 O.S. § 861, *et seq.*, as amended, to sell and distribute electric power and energy and may enter into agreements for such purposes. Agreements may contain provisions for the dedication of the use of facilities and the construction of additional facilities to serve the load requirements of the parties as may be deemed advisable by GRDA to safeguard the business and properties of the parties to such agreements.

1.2.4 All electric utility systems and facilities interconnected with the GRDA system shall adhere and conform to the installation, construction and maintenance standards adopted by GRDA.

1.3 Continuity of Service

1.3.1 GRDA strives to provide continuous electric service, to restore service interruptions promptly, and to maintain its facilities with minimum inconvenience to customers.

1.3.2 GRDA does not guarantee to supply continuous service or to maintain standard voltage or frequency at all times.

1.3.3 It shall be Customer’s responsibility to install and maintain devices that shall protect Customer’s equipment during abnormal service conditions or the failure of part, or all, of the electric service provided by GRDA.

1.3.4 GRDA reserves the right to suspend service without notice to Customer for such periods as may be reasonably necessary in order to make repairs to or changes in the GRDA’s facilities. When conditions permit, an attempt shall be made to notify Customer prior to planned outages insofar as is practicable.

1.3.5 GRDA shall not be liable for any service interruption, irregularity, or any other cause or abnormality.

1.4 Quality of Service

- 1.4.1 GRDA shall strive to operate its electric system so that the quality of the electric service is consistent with normal utility standards. GRDA does not represent that this quality level will result in a pure, smooth sine wave voltage, without spikes or dips, as required by some electronic equipment.
- 1.4.2 The Customer is responsible for supplying internal power conditioning equipment, as required, when the electronic equipment of Customer or Customer's end-use customer is unable to tolerate the voltage waveform aberrations that occur on the electric supply system.
- 1.4.3 It is the policy of GRDA that voltages within a range of 90% to 105% of the nominal voltage shall be acceptable.

1.5 Frequency and Voltage

- 1.5.1 Frequency: All electric service is alternating current at 60 Hertz (cycles per second).
- 1.5.2 Standard wholesale service voltages provided by GRDA are listed below. Not every voltage is available at every location.
 - 1) Three phase, 12,480/7,200 Y; 13,200/7,620 Y; and 13,800/7,960 Y volt, 4-wire wye with grounded neutral. For existing customers, 4.16/2.4 KV wye service is supported but is not provided for new customer connections. GRDA is not responsible for distribution and transformation equipment beyond the secondary terminals of the transformer.
 - 2) Three phase voltages of the following ratings are available: 69,000, 115,000, 138,000, and 161,000 volts. These are transmission level voltages available for customers served through primary metering installations to Customer-operated primary disconnects. GRDA is not responsible for Customer's own transmission and transformation equipment.

1.6 Capacity Requirements

- 1.6.1 Capacity requirements for new or increased Points of Delivery may require an extensive addition or modification to the GRDA distribution or transmission system, which may take considerable time to complete. Such projects shall be discussed with GRDA well in advance to provide ample time for contract arrangements and construction of GRDA facilities to meet Customer's requirements and the projects may require non-refundable contributions in aid of construction from Customer.
- 1.6.2 Contract demand values (which may be for individual Points of Delivery), as defined in the Agreement with GRDA shall not be exceeded. If Customer expects its peak load requirements to exceed any contract demand value, then Customer shall immediately inform GRDA of the expected peak load requirements so that appropriate contract and, if necessary, system modifications can be made.
- 1.6.3 Customer shall provide GRDA with load projections (permanent or temporary) for each Point of Delivery in accordance with the Agreement with GRDA. These projections will enable GRDA to plan and operate its system in an efficient manner and to change out its equipment when required. The Customer's failure to notify GRDA may result in Customer being charged for the replacement cost of damaged GRDA equipment.

1.7 Service Connections

1.7.1 GRDA shall make all service connections to its electric system. Connection to or alteration of GRDA's electric system and facilities or other equipment by Customer is prohibited unless specifically authorized by GRDA in writing.

1.8 Customer or Public Attachments

1.8.1 GRDA prohibits unauthorized attachment of wires, guys, signs, antennas, fences, etc. to its towers, poles, pedestals, transformers, or other structures. At GRDA's sole discretion, authorized attachments may be made at no additional charge to the customer if GRDA determines they are solely for the benefit of public safety and shall in no way be used for gain or profit.

1.9 Exclusive Use

1.9.1 GRDA does not allow Customer to have service connections with other electric utilities to the same Point(s) of Delivery served by GRDA.

1.9.2 Customer shall not own, operate or permit operation of power producing equipment (including but not limited to cogeneration, wind generators, diesel generation, etc.) the effect of which is to change the amount or timing of power and energy that would otherwise be supplied by GRDA except as set forth in the Agreement or as provided in this Section 1.9.

1.9.3 Customer may install generation or power producing equipment with a nameplate rating not to exceed 1.5 MW per unit or 3 MW in aggregate for multiple units without modification of the Agreement. Customer shall pay GRDA for any stranded costs including lost revenue resulting from Customer's use of such generation.

1.9.4 Nothing in this Section 1.9 shall prevent an end-use customer of Customer from installing its own power producing equipment, limited to 1.5 MW, installed for emergency or standby service that would not be designed to run in parallel with the GRDA system. Customer shall not connect or permit the connection of any such equipment in parallel with the GRDA electrical system without GRDA's written permission. At a minimum, GRDA shall require the following:

(a) Verification that the generation system has been designed and installed under the direction of a licensed professional electrical engineer and that it includes the relay and disconnecting equipment required to protect both the user's property and the GRDA system from faults, back-feeds, under and over voltages, under and over frequency events, and other electrical system abnormalities that may result during the operation of generation in parallel with the GRDA system.

(b) The existence of a signed contract to which GRDA is a party concerning at a minimum the operation, liability, power interchange, payment adjustments, and responsibility of the parties involved with the interconnection and GRDA.

1.9.5 Auxiliary, breakdown, or supplementary service as furnished by GRDA is not to be connected or operated in parallel with the generating equipment of Customer or of Customer's end-use customer except when such operation is formally accepted by a special agreement with GRDA.

1.10 Renewable Energy

1.10.1 Nothing in the Agreement shall be construed to prohibit Customer from allowing its End-Use Retail Customers from installing and/or operating renewable Distributed Generation resources ("Distributed Generation"), as those terms are defined by, and in accordance with each of the terms, conditions, limitations, and costs in, GRDA Rider WP-DG.

2 ELECTRICAL SERVICES

2.1 Responsibility

2.1.1 GRDA shall design, construct, own, and maintain all extensions of its transmission, subtransmission, and distribution systems. GRDA shall make all service and secondary connections on its system. Rules governing services are defined in this Section 2.

2.2 Application for Service

2.2.1 Requests for service shall be in writing and submitted well in advance of the date service is required in order to permit GRDA to plan and schedule its work to provide adequate service.

2.2.2 Where service of the type desired by Customer is not already available at a Point of Delivery, non-refundable contributions in aid of construction and special contract arrangements may be required from Customer.

2.3 Customer's Wiring System

2.3.1 All electrical wiring and apparatus connected, or to be connected, to GRDA's system shall be at Customer's expense and shall be installed and maintained by Customer.

2.4 Inspections

2.4.1 GRDA is not required to inspect Customer installations or equipment as to safety, suitability, or compliance with codes. GRDA may refuse to connect or disconnect service to any installation which does not comply with these service rules or which may be dangerous to persons or property. Nothing in this Policy shall be deemed to impose any obligation or liability on GRDA for the safety or suitability of Customer's installations or equipment.

2.5 Points of Delivery Electric Service

2.5.1 The Customer may request a particular location for a Point of Delivery; however, the location must be approved by GRDA. If the service cannot be supplied at that location or if GRDA will incur substantial additional costs, a mutually agreeable location shall then be determined.

2.6 Billing for Multiple Delivery Points

2.6.1 If GRDA serves two (2) or more Point(s) of Delivery for Customer, each such Point of Delivery shall be considered as a separate point of service and charges shall be calculated separately for each.

2.6.2 If GRDA, in its sole discretion, determines that it is in the best interest of GRDA that Customer be served with multiple Points of Delivery, and if such service configuration is in keeping with good engineering and operating practices, then this Section 2.6 may be waived by GRDA.

3 METERS

3.1 General

3.1.1 The meters used to measure Customer's demand and energy from GRDA shall be connected to GRDA's real time telemetry network using an electronic communication link to provide GRDA with information regarding Customer loads on a continuous basis. If Customer provides all necessary equipment and pays for any additional costs required, GRDA shall make the metering information available to Customer, provided that, at GRDA's sole discretion, the continuation of such access causes no security or operational risks to GRDA. Customer shall agree to indemnify and hold harmless GRDA for any damages or other losses to Customer resulting from inaccuracies in such meter data.

3.2 Meter Location

- 3.2.1 Meters and associated equipment shall be placed in accessible, non-hazardous locations and shall not be located where they are subject to damage, vibration, excessive dust, chemical vapors, or corrosive liquids.
- 3.2.2 Meter bases shall be installed so that the center of the meter shall be located from 4-1/2 feet to 5 feet above the finished grade at the meter locations.
- 3.2.3 At GRDA's discretion, the meter may be located on the secondary side of a Customer-owned transformer and adjusted for losses between the Point of Delivery and the meter.
- 3.2.4 GRDA may relocate any meter at its option and expense.

3.3 Meter Installations

- 3.3.1 In general, all new permanent services shall be metered with instrument transformer type metering installations. These systems require the installation of a meter base and conduit for metering conductors from the meter base to the instrument transformer location.
- 3.3.2 GRDA shall provide and install the meter base.

3.4 Meter Testing and Adjustments

- 3.4.1 Each meter, used in determining the amount of power and energy supplied by GRDA, shall, by comparison with actual standards, be tested and calibrated by GRDA at least every once twelve (12) months. GRDA shall notify Customer of the date and time of the test and Customer may have a representative present. If a meter is incorrect or inaccurate, GRDA shall restore it to an accurate condition or install a replacement meter. A meter shall be considered inaccurate if it is found to deviate from standard in excess of one-half of one percent (.5%) when tested at 100% load or one percent (1%) at 10% of load.
- 3.4.2 Customer shall have the right to request a special meter test at any time. If any test made at Customer's request discloses that the meter tested is registering correctly, or within 2% of normal accuracy, Customer shall bear the expense for such test. The expense of all other tests shall be borne by GRDA.
- 3.4.3 The results of all such tests and calibrations shall be open for examination by Customer. Any meter tested and found to be not more than 2% above or below normal accuracy shall be considered to be correct and correct insofar as correction of billing is concerned. If, as a result of any test, any meter found to register in excess of 2% either above or below normal accuracy, then the readings from such meter previously taken for billing purposes shall be corrected according to the percentage of inaccuracy so found. No such correction shall extend beyond one-half (1/2) the time since the last test or six (6) months, whichever is shorter, prior to the date on which the inaccuracy is discovered by such test.
- 3.4.4 Should any metering equipment at any time fail to register, or should the registration thereof be so erratic as to be meaningless, the power and energy delivered shall be determined from the best available data.

4 MOTORS AND SPECIAL REQUIREMENTS EQUIPMENT

4.1 General

4.1.1 Many types of electric equipment adversely affect the quality of electric service. Close consultation by Customer with GRDA shall be required before such equipment is connected, or when it is necessary to remedy an unsatisfactory condition on GRDA's system.

4.2 Motors – Allowable Starting Currents

4.2.1 Large, across-the-line starting motors may be permitted on Customer's system where GRDA's facilities are adequate and where the frequency of motor starts is such that other Customers' services shall not be adversely affected. Upon request of Customer, GRDA shall make individual studies to determine the maximum allowable starting current for each specific installation and if necessary recommend a motor starting device.

4.2.2 When part-winding, wye-delta, autotransformer, or resistor-type motor starting devices are required, closed-transition transfer from the starting to running conditions must be used, unless an open-transition type starter is specifically approved.

4.3 Intermittent Electric Loads

4.3.1 Electric equipment such as spot and arc welding machines, x-ray machines, arc-furnaces, elevators, dredges, locomotives, shovels, feed grinders, etc., whose use of electricity is intermittent and subject to large fluctuations may be served with other electrical loads or by a transformer dedicated solely to that equipment and served as a separate account. Customers contemplating the installation of such equipment must make specific prior arrangements with GRDA.

4.4 Harmonics

4.4.1 In 60 Hz electric power systems, a harmonic is a sinusoidal component of the 60 Hz fundamental wave having a frequency that is an integral multiple of the fundamental frequency of 60Hz. "Excessive harmonics" in this Section, shall mean levels of current or voltage distortion at the connection between Customer and GRDA that exceed the levels recommended in IEEE Standard 519-1992, subsection (f)(1). (IEEE Recommended Practices and Requirements for Harmonic Control in Electric Power Systems, or any successor standards.)

4.4.2 In addressing harmonic problems, Customer and GRDA shall implement, to the extent reasonably practicable, and in conformance with prudent operation, the practices of IEEE Standard 519.

4.4.3 After receipt of notice by another customer or communications provider that it is experiencing problems caused by harmonics, GRDA shall determine whether the condition constitutes excessive harmonics. If so, GRDA shall investigate and determine the cause of the excessive harmonics.

4.4.4 If GRDA determines that the excessive harmonics are caused by Customer or originate on Customer's system, GRDA shall provide written notice to Customer. The notice shall provide two options to cure the problem:

- (a) GRDA may cure the problem by working on Customers' electric facilities at a mutually agreeable time and charge the investigation and repair costs to Customer.
- (b) Customer may elect to cure the problem at its option and its cost, within a reasonable time approved by GRDA.

- 4.4.5 Failure of Customer to remedy the problem may result in GRDA disconnecting Customer's service. In the event that Customer refuses to allow GRDA to remedy the problem and Customer does not stop creating excessive harmonics within the time specified, GRDA shall disconnect Customer's service until such time as the correction has been completed. Prior to disconnecting the service, GRDA shall provide written notice of its intent to disconnect at least five working days before doing so.

5 ELECTRIC UTILITY STANDARD EXTENSION POLICY (PERMANENT SERVICE)

5.1 General

- 5.1.1 **Applicability:** GRDA's standard extension policy governs the extension and furnishing of electrical service to Customer. The standard extension policy shall be considered in conjunction with the provisions of GRDA's various rate schedules and other provisions of this Policy.
- 5.1.2 **Philosophy:** The philosophy of GRDA is to provide the best possible service to Customer at the most reasonable investment. All applicable options shall be given consideration when applying the extension policy.
- 5.1.3 **Authority:** This document supersedes all previously issued directives concerning GRDA's extension policy. The application of the extension policy to the various situations and types of Customers shall be as outlined below.

5.2 Customer Substation and Transfer Capacity

- 5.2.1 If distribution substations and transformers are provided by GRDA for sale of power to the Customer at the 12.47, 13.2, or 13.8 KV, and in some cases 4.16 KV, then it shall be GRDA's intent that Customer substation capacity shall be designed and installed based on the guidelines contained herein.
- 5.2.2 Single substation installations: The transformer capacity shall be provided to supply the expected loads. Transformer size may be increased as necessary to meet load requirements to a maximum of 20 MW.
- 5.2.3 When the system load exceeds 15 MW a second substation may be installed contingent upon Customer's agreement of the installation and the payback to GRDA of the cost of the substation installation, including any transmission modifications, based on cost calculations in this Policy. If possible, the second substation shall be located in an area geographically separated from the original substation. It shall be Customer's responsibility to install distribution circuits from the second substation, including any that might loop to the original substation for back-feeding capabilities.
- 5.2.4 When system loads exceed 20 MW, a third substation may be installed contingent upon the agreement of Customer to the installation and to its payback to GRDA of the costs of the substation installation, including any transmission modifications, based on cost calculations in this Policy. If possible, the third substation shall be located in an area geographically separated from the other substations. It shall be Customer's responsibility to install distribution circuits from the third substation, including any that might loop to the other substations for back-feeding capabilities.

5.2.5 “N-1 Contingency” Design Requirement. For increasing loads after the construction of the three substations, additional substations or transformer capacity within the existing substations will be installed, given the same criteria in this Policy, with the intention that the total load of Customer’s electric system can be supplied by the combined capacity of N-1 transformers where N represents the total number of transformers serving the system. This design criterion assumes that the Customer should be able to recover from the loss of the largest capacity transformer in the group by doing switching on distribution circuits to move load to the remaining transformers and picking up the entire system load. It shall be Customer’s responsibility to construct the necessary distribution network to allow transfer of loads among the substations to make use of the transformer capacity for the N-1 contingency instance.

5.3 Extension Cost for Electric Service

5.3.1 For all service extensions involving the extension of GRDA’s transmission system, cost calculations shall be made to determine the total expense to be incurred by GRDA to provide the extension. Any expenses paid directly by Customer for its own system installation or upgrade shall not be included in GRDA’s total. Charges may be assessed to Customer based upon Section 5.4.

5.3.2 In the case of all other extensions, the formula included in Section 5.4, shall be applied.

5.3.3 The initial estimate of the Cost of Extension to render service shall be determined by estimating all GRDA costs and expenses necessary to provide service to the Point of Delivery, including transmission and distribution facilities, meters and metering equipment, labor, vehicles, outside engineering (if needed), contractor expenses, GRDA overheads, etc. based upon current cost data. As actual costs become available they will be used in determining the final Cost of Extension.

5.4 Allowable Expenditure Formula

5.4.1 Allowable Expenditure to render service shall be determined by the following formula:

For extensions of service planned or calculated by GRDA before January 1, 2019:

$$\text{Allowable Expenditure} = 0.11 \times \text{EAR} \times \text{Years}$$

0.11 = That portion of the EAR from Customer not needed to cover O&M, fuel, production costs, and general expenses.

EAR = Estimated Annual Revenue computed from estimated demand, power factor, and KWH from the new load that will be added to the Customer’s system and supplied by the equipment constructed for the extension.

Years = Return Factor; The number of years assumed for Return on Investment. In this case, the return factor shall be the lesser of 10 years or the number of years remaining in the contract term. GRDA and Customer, if mutually agreed, may enter into a new agreement to increase the number of years for the investment recovery.

For extensions of service planned or calculated by GRDA on or after January 1, 2019:

$$\text{Extension of Service Allowance} = \text{NR} \times \text{R}$$

NR = Net Revenue

Net Revenue = MRE – MC

MRE = Marginal Revenue Estimated will be computed by GRDA, based upon GRDA’s estimate of the demand, power factor, and kWh for the Customer’s load, for the lesser of: (a) the period of time remaining on the contract term; or (b) 10 years. Provided, the MRE does not include revenue recovered by the PCA for fuel and purchased power costs.

MC = Marginal Cost will be calculated as the additional cost of serving the additional Customer load, including any applicable marginal costs for energy, capacity, transmission, ancillary services, and any other related costs for the lesser of: (a) the period of time remaining on the contract term; or (b) 10 years. Provided, the MC does not include costs that will be recovered pursuant to the PCA.

R = A factor of 0.25

5.4.2 In special cases that involve the provision of additional transmission and substation capacity in conjunction with the execution of a service contract extending beyond 30 years, GRDA may adjust, delay, or lengthen the payback period, or waive the payback of part(s) or all of this contribution. Each such case shall be considered as an individual instance and shall not set a precedent for any future case.

5.4.3 GRDA may, in GRDA’s discretion, provide Customer a rate credit-in-lieu of GRDA expending capital related to a Justified Expenditure (‘CIL’). The CIL calculation will be subject to the same assumptions used to calculate the Extension of Service Allowance, and GRDA will take title to any electrical infrastructure furnished by Customer and deemed by GRDA to be system upgrades if that infrastructure is included in the CIL calculation. The CIL calculation may not be used if it would cause GRDA’s rate to be lower than GRDA’s projected short-run marginal costs, as determined and calculated by GRDA

5.5 Justified Expenditures

5.5.1 In the case under which the ESA exceeds the Cost of Extension, Customer initially shall not be required to pay any contribution toward GRDA’s cost of construction of the extension required to serve the Point of Delivery.

5.5.2 At the end of twelve (12) months of service, and annually thereafter, if the revenue from service rendered does not support the ESA as calculated in Section 5.4, Customer shall receive an appropriate adjustment for the Unjustified Expenditure. If actual revenues indicate that a contribution should have been made, Customer shall be billed an amount for the insufficient contribution over the remaining number of months originally used in the ESA calculation, as a Monthly Adder.

5.5.3 GRDA and Customer may enter into a Memorandum of Understanding to memorialize the terms of the ESA, and any associated repayment. However, the Customer’s obligations pursuant to this Exhibit D will be enforceable without a separate agreement.

5.6 Unjustified Expenditure

5.6.1 In those cases under which the Cost of Extension is more than the Allowable Expenditure, the following shall apply:

- (a) GRDA shall divide the amount by which the Cost of Extension exceeds the Allowable Expenditure (said excess referred to as the “Unjustified Expenditure”) by the number of months used in the calculation of the Extension of Service Allocation to determine a monthly adder. This monthly adder shall be billed to Customer as part of Customer’s monthly electric billing, *and*
- (b) At the end of twelve (12) months of service, and annually thereafter, if GRDA determines that the revenue from service rendered justifies a higher or lower expenditure on the part of GRDA, Customer shall receive an appropriate adjustment in the Customer’s monthly adder.
- (c) As an option to the requirements above, Customer may make a one-time payment of the Unjustified Expenditure prior to the construction of the extension.

6 INDETERMINATE ELECTRIC SERVICE

6.1 Indeterminate Electric Service

- 6.1.1 Indeterminate Electric Service is where the indications are that its use in the location shall be for an indeterminate period.

6.2 Installation and Removal (In and Out) Charges

- 6.2.1 GRDA may require a payment from Customer for the estimated cost of installing and removing the facilities. This cost shall include the estimated costs of materials that will be unsalvageable after removal of the facilities.

7 MODIFICATIONS OF GRDA'S ELECTRICAL SYSTEM

GRDA attempts to install its electrical system equipment on, over, and in easements, designated rights-of-way, and public property. GRDA shall consider relocating existing facilities in these areas only in the following cases.

7.1 Equipment Relocation for Customer’s Convenience

- 7.1.1 The relocation, for the convenience of Customer, of an existing underground or overhead line, guy, pole, and/or other piece of equipment or conductor which is properly located on an easement, right-of-way, or public property, shall only be performed if the following conditions are met:
 - 7.1.2 Customer shall pay the total estimated cost for installing, removing, and/or relocating the affected facilities. The cost shall include the estimated costs of any expendable materials and costs of materials to be used which shall be unsalvageable after the relocation. Labor charges plus overheads shall be included at the actual rate(s) paid during the work. The estimated costs shall be paid prior to the work. After completion of the work, any excess contribution shall be returned to Customer; if the actual cost was higher than estimated, the additional cost shall be billed to Customer.
 - 7.1.3 The system equipment shall only be relocated onto another easement, right-of-way, or public property location. If none is readily available, then a suitable qualifying location must be procured at Customer’s expense or the equipment shall not be relocated.

7.1.4 If the relocation requires that additional easement(s) be acquired, the cost(s) involved in securing the required easement(s) shall be included in the estimated cost of the construction.

7.2 Customer's Infringement on Clearance Spaces

7.2.1 GRDA strictly prohibits the constructions of any structure, deck, sign, wall, fence, or other obstruction, which creates a violation of clearances from overhead or underground electric facilities, as defined in the National Electric Safety Code (ANSI C2), or as required by GRDA construction practices. Customer must correct the violation as soon as possible. Corrective action shall be the responsibility of Customer, regardless of whether the obstruction was constructed with or without the knowledge and/or approval of GRDA. The following alternative shall be available:

7.2.2 Customer, at its expense, may remove the structure causing the violation, or the violating part thereof, to the level or location at which the structure is no longer in violation.

7.2.3 GRDA shall relocate the electric facilities, as required, to eliminate the clearance violation. All costs associated with this relocation shall be charged to Customer. Customer may pay such charges in a lump sum or in equal monthly installments as part of Customer's electric bill over a twelve (12) month period.

7.3 Clearances Transport of Oversized Objects

7.3.1 When a structure or equipment is to be moved upon, across, or over roadways, or along a way over which electric wires are strung, advance notice in writing must be made to GRDA. Notice shall include the dimensions of the object, the time of the move, and the precise route over which the object is to be moved. GRDA shall calculate the costs involved in providing clearance to overhead power lines. Payment shall be made to GRDA in advance for the costs involved in providing the necessary clearance. In no case shall anyone other than employees of GRDA remove, cut, raise, or handle any wires in connection with the moving and providing of clearance.

8 CHANGES TO THE WHOLESALE ELECTRIC SERVICE POLICY

This Policy may be changed by GRDA from time to time as provided by the "Grand River Dam Authority Act" (82 O.S. § 861, *et seq.*, as amended) to reflect changed conditions with such changes being effective to all wholesale electric customers. No agent, representative, or employee of GRDA shall have the authority to modify this Policy, but GRDA shall have the right to amend, modify, or change the Policy, as it may deem necessary, from time to time.