
SCHEDULE WP-OCA –WHOLESALE POWER SERVICE OUTSIDE CONTROL AREA

AVAILABILITY:

To wholesale customers outside GRDA’s control area for wholesale partial requirements firm power and energy service for resale to their participating members or to retail consumers connected to their system.

GRDA shall be the sole judge as to the availability of this rate.

RATE SCHEDULE WP-OCA IS LIMITED TO 200,000 KW OF LOAD PER CUSTOMER AND 500,000 KW OF TOTAL LOAD WHICH SHALL BE CALCULATED BY SUMMING THE CONTRACT DEMANDS OF THE PARTICIPATING CUSTOMERS.

TYPE OF SERVICE:

Three-phase, 60 hertz, at the most available voltage.

Generation Bus - Delivery Point is at GRDA’s generation bus. Customer has separately developed and will maintain transmission service arrangements with third parties to deliver power and energy from GRDA’s generation bus.

Transmission - Delivery Point voltage is at 69,000 volts and above.

MONTHLY RATE:

	<u>Generation Bus</u>	<u>Transmission</u>
Basic Charge	\$2,000.00	\$2,000.00
Capacity Charge – Base, per Capacity Billing kW	\$10.50	\$11.11
Energy Charge – Off-Peak, per Billing kWh	\$0.00341	\$0.00371
Energy Charge – On-Peak, per Billing kWh	\$0.01002	\$0.01042

Each billing period the Customer shall pay the amount calculated herein whether or not any energy is actually scheduled by the Customer.

DETERMINATION OF CAPACITY BILLING DEMAND:

The capacity billing demand shall be the amount established in the Customer’s Power Purchase and Sale Agreement with GRDA.

The Base period for the determination of the capacity billing demand is all days and hours of the monthly billing period.

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DETERMINATION OF BILLING ENERGY:

The billing energy shall be the amount established in the Customer's Power Purchase and Sale Agreement with GRDA.

The Off-Peak Period and On-Peak Period for determination of billing energy are as follows:

Off-Peak days shall be Saturdays and Sundays and all NERC holidays (New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, Christmas Day.) All other days shall be On-Peak days. If any of the NERC holidays fall on a Sunday, the following Monday will be considered an Off-Peak day. Otherwise, the Off-Peak day will be the holiday itself.

All hours during Off-Peak days shall be Off-Peak hours. On-Peak hours during On-Peak days shall be all hours from Hour Ended (HE) 0700 through HE 2200 Central Prevailing Time. (16 hour period, hours 6:01 am - 10:00 pm) All other hours during On-Peak days shall be Off-Peak hours.

TRANSMISSION:

Customer shall be solely responsible for all transmission arrangements, including associated costs, necessary to receive power and energy from GRDA.

CONDITIONS OF SERVICE FOR FIRM PARTIAL REQUIREMENTS:

1. The minimum monthly load factor scheduled shall be seventy-five percent (75%) or greater calculated on the peak kW established for the month.
2. Other conditions in accordance with the Customer's Power Purchase and Sale Agreement with GRDA.

POWER COST ADJUSTMENT:

This rate is subject to the Power Cost Adjustment set forth on Schedule PCA.

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OTHER TAXES, FEES AND DUTIES:

The Customer shall pay, in addition to the other rates and charges set forth on this schedule, any taxes, fees and duties required to be collected by GRDA and paid to the proper agency charged with the collection of such taxes, fees and duties.

TERMS OF PAYMENT:

Bills shall be considered past due if not paid by the due date shown on the bill. A late payment fee of 1.5% per month shall be assessed on past due amounts. Such late payment fee shall not be less than \$25.00.

CHANGES TO RATE SCHEDULE:

The terms and charges in this rate schedule may be changed by GRDA from time to time as provided by the “Grand River Dam Authority Act” (82 O.S. § 861, *et seq.*, as amended).