

**GRAND RIVER DAM AUTHORITY
CONTINUING DISCLOSURE**

FOR THE PERIOD ENDING DECEMBER 31, 2010

May 16, 2011

HISTORICAL OPERATING RESULTS ⁽¹⁾ UNAUDITED

	2010	2009 ⁽²⁾	2008	2007	2006
Operating Revenues:					
Municipal Power Sales	\$134,190,986	\$114,935,982	\$116,375,670	\$118,279,132	\$116,614,608
Electric Cooperative Power Sales	32,737,561	27,277,647	27,137,644	26,249,680	26,144,914
Industrial Power Sales	39,257,501	28,749,878	26,975,259	25,960,433	24,997,953
Off System Power Sales - Firm	74,402,723	58,550,704	55,231,023	55,023,861	55,890,706
Off System Power Sales - Spot	38,365,757	50,460,911	52,485,735	30,044,533	4,136,057
Other Power Sales ⁽³⁾	6,601,434	7,618,971	6,836,940	5,851,260	6,207,254
Collection of Power Cost Adjustment	28,288,486	37,386,943	28,899,006	35,490,190	37,015,594
Gross Power Sales	\$353,844,448	\$324,981,036	\$313,941,277	\$296,899,089	\$271,007,086
(Over) under recovered fuel costs	20,680,299	(15,302,733)			
Other Operating Revenues	7,476,042	7,990,674	7,118,751	10,004,225	11,099,095
Total Operating Revenues	\$382,000,789	\$317,668,977	\$321,060,028	\$306,903,314	\$282,106,181
Operating Expenses:					
Fuel-CFC	\$88,889,416	\$94,585,202	\$90,710,012	\$75,652,926	\$65,511,590
Fuel-Redbud	62,433,378	36,371,265	7,630,938	0	0
Purchased Power	11,154,488	7,589,678	30,339,495	28,974,960	57,142,790
Electric Production (excluding fuel)					
Coal Fired Plant Unit 1	15,073,618	9,449,964	9,298,720	7,644,108	7,287,067
Coal Fired Plant Unit 2 ⁽⁴⁾	9,540,430	9,892,892	8,469,455	7,469,825	12,245,698
Redbud Plant ⁽⁵⁾	7,125,088	6,181,134	953,885	-	-
Pensacola Hydro	2,214,252	2,194,251	1,860,031	2,088,470	2,215,249
Markham Ferry Hydro	2,732,768	4,615,125	2,703,126	2,696,171	1,976,514
Salina Pumped Storage	1,219,312	1,059,582	1,324,402	1,384,996	1,655,353
Lake Patrol	1,261,031	1,243,003	1,141,746	990,404	1,030,785
Transmission	17,214,234	21,081,675	17,492,282	18,577,313	15,554,392
Administrative & General	23,885,933	19,745,002	20,185,919	15,700,876	16,544,856
Water Production	880,271	749,430	928,479	518,685	533,723
Total Operating Expenses	\$243,624,219	\$214,758,203	\$193,038,490	\$161,698,734	\$181,698,017
Net Operating Revenues	\$138,376,570	\$102,910,774	\$128,021,538	\$145,204,580	\$100,408,164
Other Income ⁽⁶⁾	11,834,590	17,588,591	14,929,690	19,691,690	(1,163,321)
Net Revenues Available for Bond Service	\$150,211,160	\$120,499,365	\$142,951,228	\$164,896,270	\$99,244,843
Other Available Funds ⁽⁷⁾	15,874,058	22,000,000	28,104,674	-	-
Total Funds Available for Bond Service	\$166,085,218	\$142,499,365	\$171,055,902	\$164,896,270	\$99,244,843
Bond Service	130,925,016	133,726,236	102,645,122	95,429,572	95,480,729
Available for Capital Improvements or Other Authorized Purposes	\$35,160,202	\$8,773,129	\$68,410,780	\$69,466,698	\$3,764,114
Bond Service Coverage Including PCA ⁽⁸⁾	1.27	1.07	1.67	1.73	1.04

(1) Excludes interdepartmental sales and expenses. Also excludes depreciation, which is not included in Maintenance and Operation Costs, as defined in the resolution, and does not require a cash outlay.

(2) Per General Bond Resolution (GBR) 4800 and 5107, the Authority shall establish and collect rates, which together with other available funds, will be sufficient to make all payments pertaining to bond payments, maintenance and operations costs, and any other charges against the Authority. The Debt Service Coverage calculations for the years 2005 through 2008 were calculated under Resolution 4800. Starting with calendar year 2009, the Debt Service Coverage is calculated under the new Bond Resolution 5107 which became effective July 2009.

(3) Includes sales to Oklahoma Municipal Power Authority. Oklahoma Municipal Power Authority's portion includes its share of Authority debt service relating to GRDA 2 and common facilities, fuel costs, fixed and variable operating expenses and administrative and general expenses.

(4) Reflects the Authority's 62% undivided ownership of GRDA Unit 2.

(5) Reflects the Authority's 36% undivided ownership of Redbud combined-cycle natural gas fired plant near Luther, Oklahoma.

(6) Consists primarily of interest income. Excludes amortization of forward investment contract receipts of \$1,201,740, \$1,198,457, and \$1,198,457 in 2008, 2007, and 2006 respectively. Also excludes change in fair value on instruments of \$173,550, (\$2,012,928), \$3,287,302, \$2,840,957, and (\$171,278) in 2010, 2009, 2008, 2007, and 2006 respectively, interest income restricted for construction of \$13,610, \$146,363, and \$233,409 in 2008, 2007, and 2006 respectively, interest income restricted for special purposes of \$4,072, \$5,957, \$7,860, \$13,102, and \$14,802, in 2010, 2009, 2008, 2007, and 2006 respectively, and allowance for funds used during construction of \$2,991,145, \$2,018,999, \$1,924,635, \$860,403, and \$224,732 in 2010, 2009, 2008, 2007, and 2006 respectively.

(7) In 2010 and 2009, Other Available Funds were from the Reserve Fund and the Reserve & Contingency Fund (not required under GBR 5107) utilized for bond principal payments. In 2008, Other Available Funds were from excess funds from 1982 Construction Funds utilized for bond principal payments.

(8) Total Funds Available for Bond Service divided by Bond Service.

Selected Cash and Investment Fund Balances
As of December 31, 2010

	Balance	Interest Receivable	Total
<u>Unrestricted</u>			
Revenue Fund and General Reserve Fund	\$69,267,384	\$704,459	\$69,971,843
<u>Board Designated</u>			
In the General Reserve Fund:			
Supplemental Reserve for Environmental Costs	17,500,000	-	17,500,000
Supplemental Reserve for Unforeseen Risks	15,000,000	-	15,000,000
<u>Other Special Purposes</u>			
In the General Reserve Fund:			
Pensacola Fish & Wildlife Mitigation Fund	488,793	281	489,074
The Nature Conservancy Fund	24,663	-	24,663
<u>Restricted</u>			
Debt Service Reserve Account ⁽¹⁾	139,140,993		139,140,993
Construction Account ⁽¹⁾	317,223,969	43,838	317,267,807
Debt Service Account ⁽¹⁾	66,485,014	3,694	66,488,708
Total Cash and Investments	\$625,130,816	\$752,272	\$625,883,088

(1) Deposits and interest receivable to these accounts, not legally restricted, have been reclassified as unrestricted.

**OPERATING REVENUES
FOR TWELVE MONTHS ENDED DECEMBER 31, 2010**

	SALES (1000 KWH)	REVENUES (BEFORE PCA)	REVENUES (AFTER PCA)
COOPERATIVES	661,648	\$32,737,561	\$35,591,866
MUNICIPALITIES	3,132,069	134,190,986	147,519,741
INDUSTRIAL	770,321	39,257,501	42,548,250
SUB-TOTAL	4,564,038	\$206,186,048	\$225,659,857
OFF SYSTEM SALES - FIRM	1,965,468	74,402,723	83,217,401
UNDER/(OVER) COLLECTED PCA			20,680,298
OTHER POWER SALES ⁽¹⁾	159,263	6,601,434	6,601,434
TOTAL CONTRACT SALES	6,688,769	\$287,190,205	\$336,158,989
OFF SYSTEM SALES - SPOT	993,433	38,365,757	38,365,757
TOTAL POWER SALES	7,682,202	\$325,555,962	\$374,524,747
OTHER OPERATING REVENUES			7,476,042
TOTAL OPERATING REVENUES ⁽²⁾	7,682,202	\$325,555,962	\$382,000,788

(1) GRDA UNIT 2 OUTPUT POWER SALES TO OKLAHOMA MUNICIPAL POWER AUTHORITY, CONTRACT CHANGES FROM 25 MW TO 20 MW EFFECTIVE 03/01/2011.

(2) DOES NOT REFLECT INTERDEPARTMENTAL SALES.

**ELECTRIC COOPERATIVES
PEAK DEMAND, SALES, AND REVENUES
FOR TWELVE MONTHS ENDED DECEMBER 31, 2010**

CUSTOMER	CUSTOMER SINCE	CONTRACT EXPIRES	PEAK KW DEMAND	SALES (1000 KWH)	AUTHORITY REVENUES ⁽¹⁾
NORTHEASTERN OKLAHOMA ELECTRIC COOPERATIVE INC.	1946	2013	188,380	661,648	\$35,591,866
TOTAL				<u>661,648</u>	<u>\$35,591,866</u>

(1) AFTER APPLICATION OF POWER COST ADJUSTMENT.

**MUNICIPALITIES
PEAK DEMAND, SALES, AND REVENUES
FOR TWELVE MONTHS ENDED DECEMBER 31, 2010**

CUSTOMER	CUSTOMER SINCE	CONTRACT EXPIRES	PEAK KW DEMAND	SALES (1000 KWH)	AUTHORITY REVENUES ⁽¹⁾
<u>MUNICIPAL CONTRACTS:</u>					
CITY OF COFFEYVILLE, KANSAS	1999	2042	116,404	747,571	\$32,176,909
STILLWATER UTILITIES AUTHORITY	1987	2012	93,794	441,751	19,917,275
CLAREMORE PUBLIC WORKS AUTHORITY	1946	2042	82,749	304,225	15,528,548
CITY OF SILOAM SPRINGS, ARKANSAS	1989	2042	58,281	264,170	12,737,882
MIAMI PUBLIC UTILITIES BOARD	1947	2042	50,688	212,548	10,369,587
TAHLEQUAH PUBLIC WORKS AUTHORITY	1947	2042	49,497	200,428	10,262,619
SALLISAW MUNICIPAL AUTHORITY	1952	2042	28,771	123,942	6,526,269
CITY OF PRYOR CREEK MUNICIPAL UTILITY BOARD	1951	2042	31,075	109,104	5,549,677
CUSHING MUNICIPAL AUTHORITY	1953	2042	26,566	106,300	5,242,804
WAGONER PUBLIC WORKS AUTHORITY	1947	2042	23,736	90,673	4,788,262
BYNG PUBLIC WORKS AUTHORITY	1992	2017	16,605	92,965	4,437,828
STILWELL AREA DEVELOPMENT AUTHORITY	1950	2042	18,498	83,761	4,192,698
COLLINSVILLE MUNICIPAL AUTHORITY ⁽²⁾	2003	2042	14,063	47,698	2,457,293
MANNFORD PUBLIC WORKS AUTHORITY ⁽³⁾	2003	2013	9,830	42,165	2,084,480
SKIATOOK PUBLIC WORKS AUTHORITY	1977	2042	19,488	68,168	1,957,148
STROUD UTILITIES AUTHORITY	1986	2042	9,833	35,062	1,938,531
LINDSAY PUBLIC WORKS AUTHORITY	2000	2025	8,588	30,005	1,482,294
PAWNEE PUBLIC WORKS AUTHORITY	1953	2042	6,560	22,896	1,225,396
CHICKASAW TRIBAL UTILITIES AUTHORITY	1992	2017	2,834	15,030	728,377
TOTAL MUNICIPAL CONTRACTS				3,038,464	\$143,603,876
<u>REPLACEMENT ENERGY:</u>					
STILLWATER UTILITIES AUTHORITY				93,605	3,915,865
TOTAL REPLACEMENT ENERGY				93,605	\$3,915,865
TOTAL MUNICIPALITIES				3,132,069	\$147,519,741

(1) AFTER APPLICATION OF POWER COST ADJUSTMENT.

(2) CUSTOMER FROM 1946 THROUGH 1993 AND FROM 2003 TO PRESENT.

(3) CONTRACT TERMS EXTENDED TO 2042 EFFECTIVE 02/01/2011.

**TEN LARGEST INDUSTRIAL CUSTOMERS
PEAK DEMAND, SALES, AND REVENUES
FOR TWELVE MONTHS ENDED DECEMBER 31, 2010**

CUSTOMER	PRODUCT	CUSTOMER SINCE	PEAK KW DEMAND	SALES (1000 KWH)	AUTHORITY REVENUES ⁽¹⁾
Pryor Plant Chemical Company	Chemical Products	2004	31,301	143,009	\$7,829,225
Air Products Manufacturing Corporation	Industrial Gases	1976	19,139	129,258	6,288,852
Solae, LLC	Food Supplements	1975	17,237	128,554	6,166,598
Orchids Paper Products Company	Paper Products	1975	10,528	77,303	3,875,389
Google	Internet Search Engine	2007	4,310	5,299	2,792,438
National Gypsum Company	Building Products	1950	8,444	49,245	2,743,791
American Castings, LLC	Iron Castings	2003	11,495	51,361	2,495,944
Armin Plastics-Central Region	Plastic Bags	1990	6,634	42,828	2,122,683
Wal-Mart Stores East, LP	Distribution Center	2005	3,931	24,899	1,194,074
Oklahoma Ordnance Works Authority	Industrial Park Owner	1946	3,374	16,551	988,832
All Others				102,014	6,050,426
TOTAL INDUSTRIAL				770,321	\$42,548,250

(1) AFTER APPLICATION OF POWER COST ADJUSTMENT.

**OFF SYSTEM SALES - FIRM
PEAK DEMAND, SALES AND REVENUES
FOR TWELVE MONTHS ENDED DECEMBER 31, 2010**

CUSTOMER	CUSTOMER SINCE	CONTRACT EXPIRES	PEAK KW DEMAND	SALES (1000 KWH)	AUTHORITY REVENUES ⁽¹⁾
Kansas Municipal Energy Agency	2000	2026	84,000	597,431	\$24,506,235
Paragould, Arkansas, Light and Water Commission	1992	2038	70,000	549,658	23,295,877
City of Poplar Bluff, Missouri	1992	2039	40,000	324,760	13,506,366
Carthage Water & Electric Plant	2009	2010	10,000	29,578	1,233,749
Subtotal				<u>1,501,427</u>	<u>\$62,542,227</u>
Western Farmers Electric Cooperative	2010	2025	60,000	287,473	\$12,828,377
Oklahoma Municipal Power Agency	2007	2040	25,000	176,568	7,846,798
Subtotal				<u>464,041</u>	<u>\$20,675,174</u>
Total Off System Sales - Firm				<u><u>1,965,468</u></u>	<u><u>\$83,217,401</u></u>

(1) AFTER APPLICATION OF POWER COST ADJUSTMENT.

**OFF SYSTEM SALES - SPOT
AS OF DECEMBER 31, 2010**

CUSTOMER	AUTHORITY REVENUES				
	2010	2009	2008	2007	2006
SOUTHWEST POWER POOL	\$18,340,560	\$12,825,552	\$9,128,435	\$2,931,273	\$0
WESTERN FARMERS ELECTRIC COOP.	5,997,429	11,077,199	15,266,383	8,368,073	1,592,351
ASSOCIATED ELECTRIC COOP., INC.	5,754,031	12,782,473	14,929,552	10,313,464	\$244,495
KANSAS CITY POWER & LIGHT	1,441,049	2,288,078	3,689,148	660,971	26,335
CARGILL-ALLIANT	1,388,427	3,297,728	1,183,924	938,934	3,660
THE ENERGY AUTHORITY	975,831	1,121,510	2,290,325	984,213	-
SOUTHWESTERN POWER ADM.	967,479	1,254,260	124	124	403
EMPIRE DISTRICT ELECTRIC COOP.	805,158	1,451,133	1,864,426	1,399,776	738,516
AMERICAN ELECTRIC POWER (SWEPCO)	778,066	741,367	1,266,383	1,687,658	183,253
ENDURE ENERGY	591,515	1,268,093	381,438	-	-
WESTERN RESOURCES	545,485	1,521,600	1,351,976	541,636	661,265
TENASKA POWER SERVICES	208,905	230,772	371,390	327,392	396,041
OKLAHOMA GAS & ELECTRIC	185,685	86,677	13,391	11,693	9,785
RAINBOW ENERGY	155,237	321,977	649,471	1,464,249	159,942
CARTHAGE, MO	97,286	-	-	-	-
SUNFLOWER ELECTRIC POWER	51,491	157,718	44,462	5,150	31,368
OMAHA PUBLIC POWER DISTRICT	40,100	4,700	-	96,800	-
OKLAHOMA MUNICIPAL POWER AUTHORITY	6,695	-	648	-	146
CLECO CORPORATION	6,105	5,403	5,072	2,905	1,677
MISSOURI PUBLIC SER/UTILICORP	5,612	3,597	600	1,825	3,483
ENTERGY	4,191	2,400	3,848	7,850	2,000
LOUISIANA GENERATING	3,900	400	1,500	7,450	3,600
NEBRASKA PUBLIC POWER DISTRICT	3,600	1,400	-	-	-
SOUTH MISSISSIPPI	3,500	1,200	2,200	2,300	450
CONSTELLATION POWER SOURCE	2,721	2,900	3,126	5,800	3,582
SOUTHWESTERN PUBLIC SERVICE	2,300	6,100	3,717	9,300	3,400
BOARD OF PUBLIC UTILITIES KANSAS CITY	1,500	2,100	5,504	2,750	2,302
CITY OF INDEPENDENCE LIGHT & POWER	700	600	1,100	475	1,057
LINCOLN ELECTRIC	500	600	-	-	-
LOUISIANA ENERGY	400	900	1,900	150	256
LAFAYETTE UTILITY SYSTEM	300	2,100	602	825	4,600
KANSAS MUNICIPAL ENERGY AGENCY	-	274	170	-	-
BASIN ELECTRIC	-	100	-	-	-
AQUILLA POWER	-	-	21,320	271,498	61,590
AMEREN	-	-	3,600	-	-
WEST PLAINS	-	-	-	-	500
TOTAL OFF SYSTEMS SALES - SPOT	\$38,365,757	\$50,460,911	\$52,485,735	\$30,044,533	\$4,136,057

EQUIVALENT AVAILABILITY PERCENTAGES

<u>Year</u>	<u>GRDA 1</u> ⁽¹⁾	<u>GRDA 2</u> ⁽¹⁾	<u>NERC</u> ⁽²⁾
2001	87.0%	83.2%	82.4%
2002	83.6%	85.2%	82.8%
2003	91.9%	86.6%	83.6%
2004	75.9% ⁽³⁾	86.5%	84.9%
2005	87.9%	79.3%	83.4%
2006	87.4%	70.7% ⁽³⁾	84.5%
2007	92.4%	86.8%	82.5%
2008	90.0%	88.7%	84.0%
2009	90.2%	90.3%	81.1%
2010	78.4% ⁽³⁾	85.0%	NA

(1) Percentages provided by GRDA Coal Fired Complex Management.

*(2) Percentages from NERC Website for Coal Primary Units with
400-599MW Nameplate at <http://www.nerc.com> as of 04/15/2011.*

(3) Reflects scheduled major maintenance overhauls lasting nine weeks.

HISTORICAL ENERGY REQUIREMENTS AND RESOURCES (MWH)

Year	Total Sales	Sales plus Losses ⁽¹⁾	Resources						Municipal SPA Allocations ⁽³⁾	Total
			Run-of-River Hydro Generation	Pumped-Storage Hydro Generation	Combined Cycle Gas Generation	Steam Generation	Purchased Power ⁽²⁾			
2000	5,689,928	6,337,683	404,508	239,824	-	5,323,619	342,445	27,287	6,337,683	
2001	5,615,418	6,096,992	494,221	227,263	-	5,209,614	142,570	23,324	6,096,992	
2002	5,576,181	6,134,436	417,758	279,642	-	5,178,284	229,391	29,361	6,134,436	
2003	6,005,273	6,700,865	362,757	376,792	-	5,734,196	203,072	24,048	6,700,865	
2004	6,165,018	6,972,052	844,100	443,913	-	5,099,124	547,293	37,622	6,972,052	
2005	6,701,330	7,187,973	687,192	276,189	-	5,361,969	828,723	33,900	7,187,973	
2006	6,098,027	6,551,712	140,975	199,626	-	5,029,856	1,163,942	17,313	6,551,712	
2007	6,674,739	7,269,204	808,193	267,255	-	5,630,573	527,821	35,362	7,269,204	
2008	7,047,353	7,666,513	1,140,029	279,154	239,073	5,612,618	343,244	52,395	7,666,513	
2009	7,728,133	8,228,549	1,069,449	170,326	1,322,444	5,493,609	128,920	43,801	8,228,549	
2010	7,682,202	8,264,395	804,231	233,436	1,915,495	4,991,403	280,878	38,952	8,264,395	

(1) Sales plus losses, pumping and interdepartmental use.

(2) Includes replacement energy plus net energy from banking arrangements.

(3) GRDA is scheduling agent for Skiatook and Coffeyville allocation of SPA (Southwestern Power Administration) hydro power.

HISTORICAL CONTRACT DEMAND AND RESOURCES (MW)

Year	Contract Demand Requirements			Rated Capability of Resources						
	Contract Peak Demand	Required Capacity Margin ⁽¹⁾	Contract Demand plus Required Margin	Run-of-River Hydro Generation ⁽²⁾	Pumped-Storage Hydro Generation ⁽³⁾	Combined Cycle Gas Generation ⁽⁴⁾	Steam Generation ⁽⁵⁾	Purchased Power ⁽⁶⁾	Municipal's SPA Allocation ⁽⁷⁾	Total Resources
2005	1,210	145	1,355	234	260	-	812	-	13	1,319
2006	1,085	130	1,215	234	260	-	812	-	13	1,319
2007	1,115	134	1,249	234	260	-	812	206	13	1,525
2008	1,130	136	1,266	240	260	-	812	228	13	1,553
2009	1,116	134	1,250	243	260	443	812	78	13	1,849
2010	1,218	146	1,364	213	260	443	812	78	13	1,819

(1) Minimum Required Capacity Margin shall be twelve percent per SPP Criteria 2.1.9.

(2) The total of Pensacola and Markham Ferry capability and reflects increased capability as provided by units upgraded. In 2010 GRDA was notified to operate within the limits of the FERC license.

(3) The Salina Pumped Storage capacity in the amount of 260 MW is limited up to 25% daily plant factor operation and therefore suitable for peaking operations only.

(4) Includes the Authority's 36% ownership interest in the 1230 MW Redbud combined-cycle natural gas fired plant near Luther, Oklahoma purchased October 1, 2008. Actual capacity (442.8, 36 % of 1230) is dependent on weather temperature and is reported as 457 Winter (Jan-May and Oct-Dec) and 430 Summer (Jun-Sep) on FERC 714.

(5) Includes the Authority's 62% ownership interest in GRDA Unit 2 520 MW, which was placed in commercial operation April 1, 1986.

(6) Includes 56.2 MW capacity contract with City of Coffeyville, KS beginning August 1, 2007, and 21.45 capacity contract with Cushing Municipal Authority beginning October 1, 2007.

(7) GRDA is the scheduling agent for Skiatook's and Coffeyville's allocation of SPA (Southwestern Power Administration) hydro power.

HISTORICAL SALES BY CUSTOMER GROUP (MWH)

Year	Cooperative	Municipal	Industrial	Other ⁽¹⁾	Off System Firm	Total Contract Sales	Off System Spot	Total Sales
2000	954,320	2,218,679	675,897	161,490	1,275,929	5,286,314	403,614	5,689,928
2001	657,999	2,434,449	600,223	168,304	1,426,534	5,287,510	327,908	5,615,418
2002	510,416	2,522,446	520,369	169,838	1,440,934	5,164,003	412,178	5,576,181
2003	484,946	2,747,333	531,136	171,755	1,593,488	5,528,658	476,615	6,005,273
2004	443,742	2,850,359	593,349	170,278	1,622,823	5,680,551	484,467	6,165,018
2005	555,078	3,140,142	638,268	155,001	1,866,390	6,354,879	346,451	6,701,330
2006	583,181	2,990,548	650,148	141,144	1,642,752	6,007,773	90,254	6,098,027
2007	587,543	3,068,267	668,840	176,206	1,625,919	6,126,775	547,964	6,674,739
2008	605,556	3,047,991	686,806	181,709	1,660,683	6,182,745	864,608	7,047,353
2009	607,723	3,000,980	616,543	160,818	1,730,040	6,116,104	1,612,029	7,728,133
2010	661,648	3,132,069	770,321	159,263	1,965,468	6,688,769	993,433	7,682,202

(1) GRDA Unit 2 Output Power Sales to Oklahoma Municipal Power Authority.