

**Minutes of Regular Meeting
Grand River Dam Authority
Board of Directors
Vinita, Oklahoma
July 10, 2019**

A regular meeting of the Board of Directors of the Grand River Dam Authority was held at the Grand River Dam Authority Administration Headquarters, Vinita, Oklahoma, on July 10, 2019. Notice was given pursuant to 25 O.S.A. § 301 et seq. by submitting a schedule of regular monthly meetings to the Secretary of State on November 27, 2018, at 1:12 p.m.; by posting the agenda with the Craig County Clerks' offices on July 9, 2019, at 10:00 a.m.; by posting said agenda at www.grda.com; and by posting said agenda at the principal office of GRDA at least 24 hours prior to the meeting.

Chair Kimball called the meeting to order at 10:01 a.m. The Secretary called the roll. All members were present, and Chair Kimball declared a quorum. Mr. Cook introduced guests.

BOARD MEMBERS

Tom Kimball, Chair	Present
James B. Richie, Chair-Elect	Present
Pete Churchwell	Present
Dwayne Elam	Present
Mike Lewandowski	Present
Chris Meyers	Present
Joseph Vandevier	Present

ADMINISTRATIVE

Daniel S. Sullivan, Chief Executive Officer	Present
Tim Brown, Chief Operating Officer	Present
Lorie Gudde, Chief Financial Officer/ Corporate Treasurer	Present
Steve Wall, Chief Information Officer	Absent
Heath Lofton, General Counsel	Present
Ellen Edwards, Executive VP – Compliance	Present
Brian Edwards, Executive VP – Law Enforcement/Lake Operations	Present
Rob Braun, Executive VP – Human Resources	Absent
Nathan Reese, Executive VP – External Relations	Present
John Wiscaver, Executive VP – Corp. & Strategic Communications	Present
Darrell Townsend II, VP – Ecosystems/Watershed Management	Present
Robert Ladd, VP – Grand River Energy Center Operations	Present
Steve Jacoby, VP – Hydroelectric Projects	Present
Mike Waddell, VP – Transmission and Distribution Operations	Present
Ed Fite, VP – River Operations and Water Quality	Present
Justin Alberty, VP – Corp. & Strategic Communications	Present
Sheila Allen, Corporate Secretary	Present

Others present were as follows: Rudy Schultz, Dean Kruihof, Tyler Cline, City of Miami; Ethel Cook, Ottawa Tribe of Oklahoma; Representative Rusty Cornwell, Ben Loring,

Oklahoma State House of Representatives; Dianne Taylor, Glenn Severn, Phil Stokes, City of Siloam Springs; Jared Crisp, Travis Willis, Pryor MUB; Jim Ellis, Miami News-Record; Craig Stokes, City of Collinsville; Mike Doublehead, TPWA; Senator Michael Bergstrom, Oklahoma State Senate; Denton Thomason, Vinita Daily Journal; Tom Rider, MESO; Elton Willard, City of Cushing; Tom Elkins, Cherokee Nation; Colleen Brymmer, Steve and Julie Hize; Melanie Earl, Jennifer Marquis, Jerry Cook, Mason Mulry, Jeff Brown, Jeff Tullis, Logan Francis, Brylee Harbuck, Michelle Day, Mike Vernon, Ash Mayfield, Tamara Jahnke, Teresa Hicks, Steve and Sabra Stough, GRDA.

CONSENT AGENDA

2. June Claims, \$29,886,147.65.

4.a. Resolutions of Commendation

- 1) Ralph B. Robbins
- 2) Steven C. Stough
- 3) Stacey M. Thornton

4.b. Declare Surplus and Not Necessary to the Business of the District

Description and/or Make of Item	Serial Number	Model Number
Goodman Condenser	403549462	CKL42-1B
Goodman Air handler	411592969	ARUF42-00A-1A
Quest Electronics M-78 Noise Dosimeter	T2072078	M-78
Motorola Remote Head Mobile Radio Red Cable - 8 Quantity	N/A	HKN6188B
Motorola Remote Head Mobile Radio Blue Cable - 8 Quantity	N/A	HKN6169B
Motorola Remote Head Mobile Radio Mounting Bracket - 8 Quantity	N/A	HKN6186A
Motorola 800 MHz Antenna w/ Coax - 28 Quantity	N/A	HAF4013A
Motorola 800 MHz Mobile Radio Microphones - 28 Quantity	N/A	HMN1090D
Motorola 800 MHz Mobile Radio Speaker Cable - 28 Quantity	N/A	HLN6863B
Motorola 800 MHz Mobile Radio Mounting Brackets - 28 Quantity	N/A	HLN7002A
Motorola 800 MHz Hand-held Radio	205CKM3948	XTS 2500
Motorola 800 MHz Hand-held Radio	205CKM3949	XTS 2500
Motorola 800 MHz Hand-held Radio	205CLB0648	XTS 2501
Motorola 800 MHz Hand-held Radio	205CLB0649	XTS 2502
Motorola 800 MHz Hand-held Radio	205CLX1463	XTS 2503
Motorola 800 MHz Hand-held Radio	205CLX1464	XTS 2504
Motorola 800 MHz Hand-held Radio	205CMH2012	XTS 2505
Motorola 800 MHz Hand-held Radio	205CNR0203	XTS 2506
Motorola 800 MHz Hand-held Radio	205CNR0205	XTS 2507
Motorola 800 MHz Hand-held Radio	205CNR0206	XTS 2508
Motorola 800 MHz Hand-Held Antenna - 16 Quantity	N/A	800 MHz
Motorola 800 MHz Hand-Held Battery - 48 Quantity	N/A	NNTN7335B
Impres Hand-held Radio Charger w/ power cord - 13 Quantity	N/A	WPLN4114AR

Motorola 3.2 OHM Mobile Radio Speakers - 28 Quantity	N/A	HSN4040A
Motorola Standard Mobile Radio Power Cable - 20 Quantity	N/A	HKN4191B
Motorola Remote Head Mobile Radio Power Cable - 8 Quantity	N/A	HKN4192B
Motorola 800 MHz Mobile Radio	514CNR0662	XTL 2500
Motorola 800 MHz Mobile Radio	514CNR0663	XTL 2500
Motorola 800 MHz Mobile Radio	514CNR0664	XTL 2500
Motorola 800 MHz Mobile Radio	514CNM1727	XTL 2500
Motorola 800 MHz Mobile Radio	514CNM1810	XTL 2500
Motorola 800 MHz Mobile Radio	514CNM1826	XTL 2500
Motorola 800 MHz Mobile Radio	514CNM1843	XTL 2500
Motorola 800 MHz Hand-held Radio	205CJV5418	XTL 2500
Motorola 800 MHz Hand-held Radio	205CJV5419	XTL 2500
Motorola 800 MHz Hand-held Radio	205CJV5420	XTL 2500
Motorola 800 MHz Hand-held Radio	205CJV5421	XTL 2500
Motorola 800 MHz Hand-held Radio	205CKM3940	XTL 2500
Motorola 800 MHz Hand-held Radio	205CKM3942	XTL 2500
Motorola 800 MHz Hand-held Radio	205CKM3943	XTL 2500
Motorola 800 MHz Hand-held Radio	205CKM3944	XTL 2500
Motorola 800 MHz Hand-held Radio	205CKM3947	XTL 2500
Motorola 800 MHz Mobile Radio	514CKM2078	XTL 2500
Motorola 800 MHz Mobile Radio	514CKM2079	XTL 2500
Motorola 800 MHz Mobile Radio	514CKM2080	XTL 2500
Motorola 800 MHz Mobile Radio	514CKM2081	XTL 2500
Motorola 800 MHz Mobile Radio	514CKM2082	XTL 2500
Motorola 800 MHz Mobile Radio	514CKM2083	XTL 2500
Motorola 800 MHz Mobile Radio	514CKM2085	XTL 2500
Motorola 800 MHz Mobile Radio	514CKM2086	XTL 2500
Motorola 800 MHz Mobile Radio	514CKM2087	XTL 2500
Motorola 800 MHz Mobile Radio	514CLB0730	XTL 2500
Motorola 800 MHz Mobile Radio	514CLZ1601	XTL 2500
Motorola 800 MHz Mobile Radio	514CLZ1602	XTL 2500
Motorola 800 MHz Mobile Radio	514CMH0433	XTL 2500
Motorola 800 MHz Mobile Radio	514CMH0434	XTL 2500
Motorola 800 MHz Mobile Radio	514CNR0660	XTL 2500
Motorola 800 MHz Mobile Radio	514CNR0661	XTL 2500
Motorola 800 MHz Mobile Radio	514CKF2808	XTL 2500
Motorola 800 MHz Mobile Radio	514CKF2809	XTL 2500
Motorola 800 MHz Mobile Radio	514CKM2141	XTL 2500
Motorola 800 MHz Mobile Radio	514CKM2142	XTL 2500
Motorola 800 MHz Mobile Radio	514CKM2143	XTL 2500
Motorola 800 MHz Mobile Radio	514CKM2144	XTL 2500
Motorola 800 MHz Mobile Radio	514CKM2145	XTL 2500
Motorola 800 MHz Mobile Radio	514CKM2146	XTL 2500
Motorola 800 MHz Mobile Radio	514CKM2147	XTL 2500
Motorola 800 MHz Mobile Radio	514CKM2071	XTL 2500
Motorola 800 MHz Mobile Radio	514CKM2072	XTL 2500
Motorola 800 MHz Mobile Radio	514CKM2073	XTL 2500

Motorola 800 MHz Mobile Radio	514CKM2074	XTL 2500
Motorola 800 MHz Mobile Radio	514CKM2075	XTL 2500
Motorola 800 MHz Mobile Radio	514CKM2076	XTL 2500
Motorola 800 MHz Mobile Radio	514CKM2077	XTL 2500
Motorola XTL 2500 Radio	514CNM1790	M21URM9PW1AN
Motorola XTL 2500 Radio	514CNM1788	M21URM9PW1AN
Motorola XTL 2500 Radio	514NM1807	M21URM9PW1AN
Motorola XTL 2500 Radio	514CNM1798	M21URM9PW1AN
Motorola XTL 2500 Radio	514CNM1719	M21URM9PW1AN
Motorola XTL 2500 Radio	514CNM1740	M21URM9PW1AN
Motorola XTL 2500 Radio	514CNM1827	M21URM9PW1AN
Motorola XTL 2500 Radio	514CNM1757	M21URM9PW1AN
Motorola XTL 2500 Radio	514CNM1847	M21URM9PW1AN
Motorola XTL 2500 Radio	514CNM1852	M21URM9PW1AN
Motorola XTL 2500 Radio	514CNM1816	M21URM9PW1AN
Motorola XTL 2500 Radio	514CNM1805	M21URM9PW1AN
Motorola XTL 2500 Radio	514CNM1814	M21URM9PW1AN
Motorola XTL 2500 Radio	514CNM1855	M21URM9PW1AN
Motorola XTL 2500 Radio	514CNM1806	M21URM9PW1AN
Motorola XTL 2500 Radio	514CNM1739	M21URM9PW1AN
Motorola XTL 2500 Radio	514CNM1799	M21URM9PW1AN
Motorola XTL 2500 Radio	514CNM1853	M21URM9PW1AN
Motorola XTL 2500 Radio	514CNM1753	M21URM9PW1AN
Motorola XTL 2500 Radio	514CNM1744	M21URM9PW1AN
Motorola XTL 2500 Radio	514CNM1839	M21URM9PW1AN
Motorola XTL 2500 Radio	514CNM1830	M21URM9PW1AN
Motorola XTL 2500 Radio	514CNM1734	M21URM9PW1AN
Motorola XTL 2500 Radio	514CNM1769	M21URM9PW1AN
Motorola XTL 2500 Radio	514CNM1754	M21URM9PW1AN
Motorola XTL 2500 Radio	514CNM1770	M21URM9PW1AN
Motorola XTL 2500 Radio	514CNM1745	M21URM9PW1AN
Motorola XTL 2500 Radio	514CNM1732	M21URM9PW1AN
Motorola XTL 2500 Radio	514CNM1738	M21URM9PW1AN
Motorola XTL 2500 Radio	514CNM1735	M21URM9PW1AN
Motorola XTL 2500 Radio	514CNM1804	M21URM9PW1AN
Motorola XTL 2500 Radio	514CNM1822	M21URM9PW1AN
Motorola XTL 2500 Radio	514CNM1844	M21URM9PW1AN
Motorola XTL 2500 Radio	514CNM1756	M21URM9PW1AN
Motorola XTL 2500 Radio	514CNM1781	M21URM9PW1AN
Motorola XTL 2500 Radio	514CNM1751	M21URM9PW1AN
Motorola XTL 2500 Radio	514CNM1763	M21URM9PW1AN
Motorola XTL 2500 Radio	514CNM1788	M21URM9PW1AN
Motorola XTL 2500 Radio	514CNM1820	M21URM9PW1AN
Motorola XTL 2500 Radio	514CNM1832	M21URM9PW1AN
Motorola XTL 2500 Radio	514CNM1856	M21URM9PW1AN
Motorola XTL 2500 Radio	514CNM1854	M21URM9PW1AN
Motorola XTL 2500 Radio	514CNM1728	M21URM9PW1AN
Motorola XTL 2500 Radio	514CNM1757	M21URM9PW1AN

Motorola XTL 2500 Radio	514CNM1721	M21URM9PW1AN
Motorola XTL 2500 Radio	514CNM1838	M21URM9PW1AN
Motorola XTL 2500 Radio	514CNM1824	M21URM9PW1AN
Motorola XTL 2500 Radio	514CNM1784	M21URM9PW1AN
Motorola XTL 2500 Radio	514CNM1761	M21URM9PW1AN
Motorola XTL 2500 Radio	514CNM1829	M21URM9PW1AN
Motorola XTL 2500 Radio	514CNM1860	M21URM9PW1AN
Motorola XTL 2500 Radio	514CNM1783	M21URM9PW1AN
Motorola XTL 2500 Radio	514CNM1748	M21URM9PW1AN
Motorola XTL 2500 Radio	514CNM1775	M21URM9PW1AN
Motorola XTL 2500 Radio	514CNM1750	M21URM9PW1AN
Motorola XTL 2500 Radio	514CNM1823	M21URM9PW1AN
Motorola XTL 2500 Radio	514CNM1845	M21URM9PW1AN
Motorola XTL 2500 Radio	514CNM1780	M21URM9PW1AN
Motorola XTL 2500 Radio	514CNM1779	M21URM9PW1AN
Motorola XTL 2500 Radio	514CNM1857	M21URM9PW1AN
Motorola XTL 2500 Radio	514CNM1342	M21URM9PW1AN
Motorola XTL 2500 Radio	514CNM1736	M21URM9PW1AN
Motorola XTL 2500 Radio	514CNM1723	M21URM9PW1AN
Motorola XTL 2500 Radio	514CNM1787	M21URM9PW1AN
Motorola XTL 2500 Radio	514CNM1833	M21URM9PW1AN
Motorola XTL 2500 Radio	514CNM1722	M21URM9PW1AN
Motorola XTL 2500 Radio	514CNM17447	M21URM9PW1AN
Motorola XTL 2500 Radio	514CNM8121	M21URM9PW1AN
Motorola XTL 2500 Radio	514CNM1802	M21URM9PW1AN
Motorola XTL 2500 Radio	514CNM1835	M21URM9PW1AN
Motorola XTL 2500 Radio	514CNM1792	M21URM9PW1AN
Motorola XTL 2500 Radio	514CNM1743	M21URM9PW1AN
Motorola XTL 2500 Radio	514CNM1841	M21URM9PW1AN
Motorola XTL 2500 Radio	514CNM1850	M21URM9PW1AN
Motorola XTL 2500 Radio	514CNM1836	M21URM9PW1AN
Motorola XTL 2500 Radio	514CNM1771	M21URM9PW1AN
Motorola XTL 2500 Radio	514CNM1776	M21URM9PW1AN
Motorola XTL 2500 Radio	514CNM1793	M21URM9PW1AN
Motorola XTL 2500 Radio	514CNM1862	M21URM9PW1AN
Motorola XTL 2500 Radio	514CNM1819	M21URM9PW1AN
Motorola XTL 2500 Radio	514CNM1812	M21URM9PW1AN
Motorola XTL 2500 Radio	514CNM1858	M21URM9PW1AN
Motorola XTL 2500 Radio	514CNM1774	M21URM9PW1AN
Motorola XTL 2500 Radio	514CNM1741	M21URM9PW1AN
Motorola XTL 2500 Radio	514CNM1773	M21URM9PW1AN
Motorola XTL 2500 Radio	514CNM1718	M21URM9PW1AN
Motorola XTL 2500 Radio	514CNM1730	M21URM9PW1AN
Motorola XTL 2500 Radio	514CNM1786	M21URM9PW1AN
Motorola XTL 2500 Radio	514CNM1760	M21URM9PW1AN
Motorola XTL 2500 Radio	514CNM1801	M21URM9PW1AN
Motorola XTL 2500 Radio	514CNM1818	M21URM9PW1AN
Motorola XTL 2500 Radio	514CNM1817	M21URM9PW1AN

Motorola XTL 2500 Radio	514CNM1846	M21URM9PW1AN
Motorola XTL 2500 Radio	514CNM1815	M21URM9PW1AN
Motorola XTL 2500 Radio	514CNM1808	M21URM9PW1AN
Motorola XTL 2500 Radio	514CNM1790	M21URM9PW1AN
Motorola XTL 2500 Radio	514CNM1788	M21URM9PW1AN
Motorola XTL 2500 Radio	514NM1807	M21URM9PW1AN
Motorola XTL 2500 Radio	514CNM1798	M21URM9PW1AN
Motorola XTL 2500 Radio	514CNM1719	M21URM9PW1AN
Motorola XTL 2500 Radio	514CNM1740	M21URM9PW1AN
Motorola XTL 2500 Radio	514CNM1827	M21URM9PW1AN
Motorola XTL 2500 Radio	514CNM1757	M21URM9PW1AN
Motorola XTL 2500 Radio	514CNM1847	M21URM9PW1AN
Motorola XTL 2500 Radio	514CNM1852	M21URM9PW1AN
Motorola XTL 2500 Radio	514CNM1816	M21URM9PW1AN
Motorola XTL 2500 Radio	514CNM1805	M21URM9PW1AN
Motorola XTL 2500 Radio	514CNM1814	M21URM9PW1AN
Motorola XTL 2500 Radio	514CNM1855	M21URM9PW1AN
Motorola XTL 2500 Radio	514CNM1806	M21URM9PW1AN
Motorola XTL 2500 Radio	514CNM1739	M21URM9PW1AN
Dell desktop computer	44371C1	Optiplex 745
Dell desktop computer	G2FK7V1	Optiplex 790
Dell desktop computer	4N8BTW1	Optiplex 7010
Dell desktop computer	6KWNTW1	Optiplex 7010
Dell laptop computer	DTT0L12	Latitude 6440
Dell laptop computer	1YGYH12	Latitude 5540
Dell laptop computer	741FH72	Latitude 7450
Dell laptop computer	H470V32	Latitude 6440
Dell laptop computer	HCDPWL	Latitude 5520
Dell laptop computer	FJBYL32	Latitude 6440
Dell laptop computer	HFZWF12	Latitude 6440
Panasonic ToughPad	4CTYA65047	ToughPad FZ-G1
Panasonic ToughPad	4CTYA65036	ToughPad FZ-G1
Panasonic ToughPad	4CTYA65286	ToughPad FZ-G1
Dell laptop computer	862HWW1	Latitude 6430
Microsoft Surface Pro	6020660953	Surface Pro
Microsoft Surface Pro	32673760953	Surface Pro
Dell monitor	CN-03NYY6-74445-08P-284S	P190St
Dell monitor	CN-03NYY6-7445-08P-107S	P190St
Dell monitor	MX-04NY50-74262-04C-1V4L	P190Sb
Dell monitor	CN-0RNMH6-74445-05B-DLRL	P190Sb
Dell monitor	CN-0RNMH6-74445-05B-DLRL	P190Sb
Dell monitor	MX-0D4K3T-74262-231-1D1L	P190Sb
Dell monitor	MX-0D4K3T-74262-231-1D3L	P190Sb
Dell laptop computer	56ZSYZ1	Latitude 6440
Dell laptop computer	G4J0L12	Latitude 5540
Dell laptop computer	7PND7B1	Latitude D620
Dell laptop computer	CRS8ZN1	Latitude 6510
Dell laptop computer	1GPQK32	Latitude 6440

Dell desktop computer	6KXMTW1	Optiplex 7010
Dell desktop computer	G2DG7V1	Optiplex 790
Dell desktop computer	6L6PTW1	Optiplex 7010
Dell desktop computer	6KQMTW1	Optiplex 7010
Dell desktop computer	G2CH7V1	Optiplex 790
Dell desktop computer	6KZMTW1	Optiplex 7010
Dell desktop computer	G2DM7V1	Optiplex 790
Dell desktop computer	88GDNS1	Optiplex 790
Panasonic ToughPad	4CTYA65352	ToughPad FZ-G1
Panasonic ToughPad	4CTYA65062	ToughPad FZ-G1
Panasonic ToughPad	4CTYA65312	ToughPad FZ-G1
Panasonic ToughPad	4CTYA65022	ToughPad FZ-G1
Panasonic ToughPad	4CTYA64897	ToughPad FZ-G1
Panasonic ToughPad	4CTYA64879	ToughPad FZ-G1
Dell monitor	MX-0H6304-47605-568-A4Q1	1704FPVs
Dell monitor	MX-004K3T-74262-231-1CTL	P190Sb
Dell monitor	MX-004K3T-74262-231-107L	P190Sb
Dell monitor	CN-0DC323-71618-67R-AE3B	1907FPt
Dell monitor	CN-0RNMH6-74445-14N-AMQL	1907FPt
Dell monitor	CN-0RNMH6-74445-14N-AJVL	1907FPt
Dell monitor		U2410f
Dell docking station	CN-0CY640-12961-08V-4474-A04	E-Port Plus
Dell docking station	CN-035RXK-12963-41M-3928-A00	E-Port Plus
Dell docking station	CN-0CY640-12961-08U-B019-A04	E-Port Plus
Dell docking station	CN-035RXK-12961-2CI-6154-A00	E-Port Plus
Dell docking station	CN-0CY640-12961-0CI-F701-A05	E-Port Plus
Dell docking station	CN-0PKDGR-75941-57F-0943-A00	E-Port Plus
Dell docking station	CN-0CY640-12961-89K-3764-A01	E-Port Plus
Dell docking station	CN-035RXK-12961-475-5145-A00	E-Port Plus
Dell docking station	CN-0PKDGR-75941-65B-01EA-A00	E-Port Plus
Dell docking station	CN-035RXK-12961-519-6884-A00	E-Port Plus
Dell docking station	CN-035RXK-12961-6AL-2594-A00	E-Port Plus
Panasonic docking station	F08614AAP028	7160-0486
Panasonic docking station	F08614AAP055	7160-0486
SmallPC monitor	T042811736	SD120MW
Dell laptop computer	45L4P12	Latitude 6440
Dell laptop computer	CY96Q12	Latitude 6440
Dell laptop computer	DC2HWW1	Latitude 6430
Dell laptop computer	HTTPZ52	Latitude 6440
Dell laptop computer	7C9WZ52	Latitude 6440
Dell laptop computer	9GCBK12	Latitude 6440
Dell laptop computer	11D6Q12	Latitude 5540
Dell desktop computer	G2FC7V1	Optiplex 790
Dell desktop computer	D3RNMQ1	Precision T3500
Panasonic ToughPad	4CTYA64920	ToughPad FZ-G1
Panasonic ToughPad	5B TSA45869	ToughPad FZ-G1
Panasonic ToughPad	4CTYA64918	ToughPad FZ-G1
Panasonic ToughPad	4CTYA64571	ToughPad FZ-G1

Dell laptop computer	H5KJQH1	Latitude 6500
Dell laptop computer	D9K1M12	Latitude 6440
Dell laptop computer	2WVBN32	Latitude 6440
Dell laptop computer	2X70M12	Latitude 5540
Dell laptop computer	7XTWF12	Latitude 6440
Dell desktop computer	79KZPN1	Optiplex 780
Dell desktop computer	79K6QN1	Optiplex 780
Dell printer	1PFNB91	5110cn
Lot of 85: 2x2 Raised Floor Access Panels		
Cummins Genset	J120405102	
Cummins Transfer Switch	J120400079	
24 X 24 Concrete Enclosure		
1000 gallon Propane Tank		
100 foot microwave tower		

- 4.c. Power Cost Adjustment (PCA) of \$0.01629 per kWh for August 2019**
- 4.d. Ratification of EDRSA II Service Agreement – Cushing Municipal Authority**
- 4.e. Ratification of First Amendment to Power Purchase and Sale Agreement – Wagoner Public Works Authority**
- 4.f. Ratification of First Amendment to Power Purchase and Sale Agreement – City of Siloam Springs**
- 4.g. Ratification of First Amendment to Power Purchase and Sale Agreement – Stroud Public Works Authority**
- 4.h. Memorandum of Understanding - Lindsay Public Works Authority**
- 4.i. Temporary Distribution Facility Agreement – Whiting-Turner Contracting Company, Inc.**
- 4.j. Power Purchase and Sale Agreement – Air Products & Chemicals, Inc.**
- 4.k. Order for Removal in Administrative Hearing No. 2019-02; Richard Thompson**
- 4.l. Order for Removal in Administrative Hearing No. 2019-05; Rhonda Moody**
- 4.m. Order for Removal in Administrative Hearing No. 2019-09; Charles E. Cheek**
- 4.n. Renewal of Lease No. DACW56-1-19-224 with U.S. Army Corps of Engineers for Property in Mayes County, Oklahoma**
- 4.o. Deed of Conservation Easement - Oil Springs Farms, LLC**

- 4.p. Deed of Conservation Easement – Timothy Lee Hammons and Stacie Gene Hammons, and Jacob Lee Hammons, and Joshua George Hammons
- 4.q. Amendments to Cooperative Agreement with Oklahoma Conservation Commission
- 4.r. Ratification of Rider LGS-INC, Incremental Service Rider effective July 1, 2019
- 4.s. GRDA Police Policy 4-28 – Body Worn/Mounted Cameras
- 4.t. Renewal of Contract 42654 – Economic Development Consulting Services for Retail – Retail Attractions, LLC
- 5.b. Purchase Order Report (* Denotes Addenda Items)

Standard Purchase Orders & Contracts

PO Number	Vendor Name and City State	Amount
42716	AHS OKLAHOMA, INC. DBA AHS PRYOR HOSPITAL LLC, PRYOR, OK	100,000.00
42705	AHS OKLAHOMA PHYSICIAN GROUP LLC, NASHVILLE, TN	65,000.00
42660	ELECTRIC POWER SYSTEMS INTERNATIONAL, INC., ST LOUIS, MO	229,720.00
42728	CDWG, VERNON HILLS, IL	7,674.05
42732	ACCESS MEDICAL CENTER, DALLAS, TX	25,000.00
101019	DEPARTMENT OF ENVIRONMENTAL QUALITY, OKLAHOMA CITY, OK	49,786.17
42733	TIMMONS OIL COMPANY INC, TULSA, OK	33,542.88

Grand Total Standard POs & Contracts: \$510,723.10

Change Orders & Renewals

PO Number	Vendor Name and City State	Amount
42384	A & M ENGINEERING & ENVIRONMENTAL SERVICES INC., TULSA, OK	15,624.00
100857	PINNACLE BUSINESS SYSTEMS, TULSA, OK	178,501.01
42518	CONDUCTOR POWER, BRAINERD, MN	160,400.00
42721	A & M ENGINEERING AND ENVIRONMENTAL SERVICE, INC, TULSA, OK	46,840.00
42549	IRBY UTILITIES, FORT WORTH, TX	40,359.89
42363	A2V PARTNERS LLC - SPRINGFIELD, MO	90,969.00
98241	ALCATEL-LUCENT USA INC, PLANO, TX	37,634.29

Grand Total Change Orders & Renewals: \$570,328.19

Grand Total: \$1,081,051.29

Director Elam commented there was some discussion about 1 item on the Consent Agenda, but this has currently been resolved and will most likely be revisited at a later date.

Director Churchwell moved to approve the consent agenda as presented, seconded by Director Vandevier, and voted upon as follows: Churchwell, Elam, Kimball, Lewandowski, Meyers, Richie, Vandevier, yes. *Motion passed (7-yes, 0-no, 0-abstained).*

REGULAR AGENDA

1. Regular Board Minutes of April 18, 2019; Special Board Minutes of April 23-24, 2019; and Regular Board Minutes of June 5, 2019.

Director Vandevier moved to approve the Regular Board Minutes of April 18, 2019; Special Board Minutes of April 23-24, 2019; and Regular Board Minutes of June 5, 2019, seconded by Director Meyers, and voted upon as follows: Churchwell, yes, Elam, yes, Kimball, yes, Lewandowski, yes, Meyers, yes, Richie, abstain, Vandevier, yes. *Motion passed (6-yes, 0-no, 1-abstained).*

3. Unfinished Business

3.a. Progress Reports

(1) Current Operations Reports

a. Monthly Video Update – GRDA July 2019

- GRDA POWER Program Overview**

Mr. Sullivan said several members of Team GRDA were in attendance on June 13, 2019, when Google announced plans to increase its investment in its data center, located in the MidAmerica Industrial Park. This is a total of \$3 billion dollars in the facility. He stated GRDA is proud to partner with them in supplying their electrical needs and happy to be there to celebrate with them. Mr. Sullivan said as of today he understands this is their second largest data center in the world, and it is great to see their growth and what they are doing for the region, local schools and other projects. He expressed his appreciation further and stated Google is a great corporate citizen.

Mr. Sullivan told the Board there was a reception held during the American Public Power Association's National Conference to say thank you to the utilities that had participated in the Light Up Navajo project. GRDA was proud to partner with APPA and the Navajo Tribal Utility Authority (NTUA), to assist in bringing power to the people of the Navajo Nation. He explained the Light Up Navajo initiative is a pilot effort to begin electrifying the 15,000 Navajo households still without power. This spring, volunteer crews

from over 20 public power utilities across the country, including GRDA, began building electric lines for projects to connect over a hundred new customers to the grid. Mr. Sullivan showed a photograph of GRDA receiving the award from Wynette Arviso, NTUA Management Board Member, Bob Roessel, NTUA Management Board Member, Paulson Chaco, Chief of Staff for the Navajo Nation, President Jonathan Nez, Belinda Eriacho, NTUA Management Board Member, Speaker 24th Navajo Nation Council Seth Damon and Raymond Holgate, NTUA Management Board Member. He said this was a great opportunity to meet everyone and hear some of the stories of how this project has changed lives.

Director Vandevier commented that he was extremely touched when GRDA employees reported on this during a past Board meeting this year. He said you could tell the way it had touched their lives, and that this is an exceptional project. Mr. Sullivan stated several members of Team GRDA that participated in this project wanted to talk about this experience and share how this has touched them, and this is true across the utilities that participated.

A lightning strike during storms on June 23 caused damage to a substation in the GRDA municipal customer community of Lindsay. Mr. Sullivan said members of GRDA's Substation Department responded, installing a mobile substation to assist in power restoration for the city. He further explained the cost of this is an item on the Consent Agenda as a Memorandum of Understanding.

Mr. Sullivan reported that since May 1, 2019, there have been approximately 65 gate operations under the direction of the U.S. Army Corps of Engineers, with more since this presentation was created. At this time, there is still one floodgate open at both Pensacola Dam and the Robert S. Kerr Dam, with water levels continuing to remain higher than normal. He said GRDA has had discussions with the U.S. Army Corps of Engineers, as well as others through the Storm Adaptive Management calls that involve a number of

stakeholders. Mr. Sullivan stated it is good to keep in mind the Corps of Engineers is managing a number of different areas and can hopefully get the water down to a more manageable level. He talked about some of the obstacles faced during the flooding, and thanked Mr. Jacoby's team for doing such a great job of keeping up with this in the very difficult circumstances and conditions they have had to deal with. Mr. Sullivan showed a graph illustrating the water levels on the Neosho River at Miami and the elevation of the Grand Lake Pool during that same time. He described more details of what the graph showed and noted a rise and fall in the levels of the Neosho River while the Grand Lake Pool was at the top of Pensacola Dam. Mr. Sullivan showed photographs of some flooded areas of Lake Hudson. He said on July 5, 2019, afternoon storms resulted in high waves on Grand Lake near the Pensacola Dam, and showed photographs of this as well.

Mr. Sullivan showed photographs and told the Board that recently the nice weather brought a lot of activity on the Scenic Illinois River, as well as Grand and Hudson Lakes over the July 4th holiday weekend. GRDA Police were busy with 8 arrests (3 DUI's), and officers worked 9 medical response calls, 1 vessel fire (occupied with no injuries), 2 sinking vessels, and 2 vessel accidents (1 with injuries). There were also 13 stranded vessels that officers assisted with and 1 stolen vehicle that was recovered. He said on Grand Lake there was an early count of 462 boats counted in Duck Creek, with more coming in to the area as it grew darker for the fireworks.

Mr. Sullivan introduced the GRDA POWER Program video, explaining that this was recently initiated to help give opportunities to those joining GRDA. Mrs. Christine Burmaster had an opportunity to be exposed to every department within GRDA. He said currently they are working on formalizing this program and accepting applications internally for those employees interested. Mr. Sullivan commented there have been a couple of promotional videos created to hopefully increase responses from employees

wanting to participate in this program. He told the Board he would be able to report back at a later time on how this is progressing.

4. New Business

4.u. Capital Work Order Report (* Denotes Addenda Items)

Capital Work Order Summary List				
July 10, 2019				
Number	Title	Gross Work Order Amount	Reimbursement	Net GRDA Cost
RF019-00975	Wagoner Breaker Replacement	\$ 169,816	\$ -	\$ 169,816
RF019-00974	Turnkey Rplcmnt of SPSP C02 Fire Panel	50,517	-	50,517
RF019-00965	Pensacola Access Road Paving	224,203	-	224,203
RF019-00951	Electric Vehicle Charging Stations	67,559	(7,904)	59,655
RF018-00913	Rplc S. Autotransformer (Switchgear) at GREC #1 - Revised Estimate	3,550,820	-	3,550,820
RF018-00913	Rplc S. Autotransformer (Switchgear) at GREC #1 - Original Estimate	191,500	-	191,500
	Additional Funding Requested	3,359,320	-	3,359,320
RF016-00814	Revised Hotel Loop - Revised Estimate	255,711	-	255,711
RF016-00814	Revised Hotel Loop - Original Estimate	196,768	-	196,768
	Additional Funding Requested	58,943	-	58,943
JF079-00000	U2 Air Compressor Rplcmnt - Revised Estimate	760,422	-	760,422
JF079-00000	U2 Air Compressor Rplcmnt - Original Estimate	592,500	-	592,500
	Additional Funding Requested	167,922	-	167,922
Grand Total Work Orders		\$ 3,928,464	\$ (7,904)	\$ 3,920,560

Mr. Sullivan explained items on the report and asked if anyone had any questions.

Director Vandevier asked for clarification on the Autotransformer items on the report. He said the report references GREC1 and wanted to know if that was truly what it was for. Mr. Sullivan said it is not associated with GREC1 generation, but is actually at the GREC1 Substation which has a tremendous impact on GRDA's ability to run and operate GREC3.

Director Churchwell moved the Board approve the Capital Work Order Report as presented, seconded by Director Vandevier, and voted upon as follows: Churchwell, Elam, Kimball, Lewandowski, Meyers, Richie, Vandevier, yes. *Motion passed (7-yes, 0-no, 0-abstained).*

4.v. Renewal of Property Insurance Coverage

Mr. Lofton said this policy renews August 1, 2019, and runs for a year, and coverage is provided by FM Global. He stated this policy insures GRDA's real property and mobile equipment. GRDA met with FM Global about 3 weeks ago to discuss the renewal where they advised of some changes. Mr. Lofton told the Board the first major change are increases in the deductibles carried for GREC Unit 1 and GREC Unit 2, from \$1.3 million to \$2.5 million, and the deductible for GRDA's hydro units from \$750,000 to \$1 million. The other major change is a 10 percent rate increase. He explained to renew the policy as it is currently, would cost \$2.4 million. Following the meeting, he said GRDA asked FM Global to provide options for different deductibles and consider removing the coal units to allow GRDA to self-insure them. FM Global came back this past Monday afternoon with new renewal optional quotes for GRDA. Mr. Lofton explained for a \$3.5 million deductible for GREC Unit 2 and GREC Unit 3 there would be a premium reduction of \$46,942, but for a \$5 million deductible for GREC Unit 2 and GREC Unit 3 there would be a premium reduction of \$198,199. FM Global also told GRDA with the removal of GREC Unit 1 from coverage there would be a premium reduction of \$141,358. He said this is significant because FM Global told GRDA staff they intend to exclude GREC Unit 1 from coverage completely if it is operable given the EPA regulations and the fact it has not been ran in some time. He stated FM Global gave GRDA an additional optional quote with GREC Unit 1 debris removal only coverage, giving GRDA a premium reduction of \$69,991. He said the staff internally discussed this option internally and decided this was not a good option since it would only cover the costs incurred above the deductible. Mr. Lofton showed a chart of what GRDA's all-in cost would be based on the various options provided by FM Global. He reminded the Board that GRDA has a fund for unforeseen risks, and that this fund is added to each year at about \$370,000 per year through a resolution passed about 5 years ago. This fund currently sits at about \$17.5 million. He commented the reason GRDA has this fund is to allow GRDA to self-insure more risk to

lower annual cost. Mr. Lofton told the Board GARD has budgeted for a 5 percent increase this year as it is difficult to anticipate what insurance costs will be, but the 10 percent increase would be a hit to the budget of about \$91,000 for the final 5 months of this year. He said he and the staff recommend going with the most inexpensive option.

Director Meyers asked if GREC Unit 1 was removed from coverage if this would affect the coal ash located at the facility, or if this is a separate coverage. Mr. Lofton said this is part of GRDA's Pollution Policy. Mr. Sullivan said there was discussion to make it clear that we are removing only GREC Unit 1 and any other property that serves GREC Unit 1 only, as there are other portions of the facility that would serve GREC Unit 2, and are vital parts connected.

Chairman Kimball commented he would like to see the staff address the different portions of the facility item by item prior to renewal to ensure there were no issues going forward.

Director Vandevier moved to approve the renewal of property insurance coverage with FM Global, selecting the \$5,000,000 deductible for Unit 2, Unit 3, and all three Hydro locations, and removing Unit 1 from coverage, for the combined premium and fees of \$1,991,508, seconded by Director Elam, and voted upon as follows: Churchwell, Elam, Kimball, Lewandowski, Meyers, Richie, Vandevier, yes. *Motion passed (7-yes, 0-no, 0-abstained).*

4.w. Interagency Agreement - Board of Regents of the University of Oklahoma

Dr. Townsend said this item is a long-term partnership GRDA began with universities back in 2009. He stated the staff would like to renew the agreement with the Board of Regents of the University of Oklahoma at this time. Dr. Townsend explained that this is essentially tapping into expertise associated with the school in different disciplines to deal with some of the natural resource issues GRDA has today, at just a fraction of the

cost that would be paid to an entity in the private sector. He said this cooperative agreement assists GRDA with Federal Energy Regulatory Commission (FERC) items, to include modeling, metal contamination, and shoreline sediments. On statutory compliance, it helps GRDA maintain and reach goals on water quality, blue-green algae issues, bacteria management, and watershed management. Dr. Townsend said for this type of assistance in the private sector it would cost anywhere from 10-20 fold what this agreement will cost for the same product. He showed a page that illustrated the supported students in this program, all at PhD and Masters level. These projects last anywhere from 2 to 3 years and are a good way to introduce these students to GRDA and what their specific goals are in the natural resource field and water quality areas. Dr. Townsend showed Section 4 from the contract and had highlighted the portion stating, "OU will not charge any indirect costs on funds received from GRDA and no funds will be used for faculty support." He explained all funding for the program goes to the students to maximize those dollars and generally keep about 2 students on the project all the time throughout the process. Dr. Townsend said the last 10-year period cost was \$50,000 per year. He said to maintain the same level of effort from the university the agreement would now be for \$80,000 per year for 10 years.

Director Churchwell commented that the program has been infinitely successful.

Director Churchwell moved to approve the Interagency Agreement between the GRDA and the Board of Regents of the University of Oklahoma for \$80,000 per year for 10 years, seconded by Director Richie, and voted on as follows: Churchwell, Elam, Kimball, Lewandowski, Meyers, Richie, Vandevier, yes. *Motion passed (7-yes, 0-no, 0-abstained).*

Chairman Kimball commented that this program does not normally get a lot of recognition, but he has been pleasantly surprised at how many of these students have remained in Oklahoma. Dr. Townsend stated one of the first students to go through the

program is now employed at GRDA and is the Lab Director at the Ecosystems & Education Center in Langley.

4.x. Other New Business

City of Miami Mayor Rudy Schultz asked to address the Board of Directors. Chairman Kimball allowed it. Mayor Schultz commented that the City of Miami appreciates everything GRDA does for the surrounding area and being their energy partner. However, the city believes the science has proven flooding in Miami is caused by the operation of the Pensacola Dam. He said all they really want is to be able to make their case and let the science speak for itself during the relicensing process. Mayor Schultz stated they felt like that process was moving forward, but it was brought to their attention last week that Senator Jim Inhofe introduced an amendment to the military funding bill that hurts the City of Miami and the Native American tribes in this process. He said they are very unhappy about this and have made that known to the Senator. Mayor Schultz commented they also found out yesterday that 1 of the members of the GRDA Board of Directors may have not been aware Dr. Townsend, on behalf of GRDA, has expressed support of that amendment. He asked if the rest of the Board is aware of this amendment and is it something that they have voted to support. If not, he asked the Board to withdraw support of this amendment and feels it is unfair to change the rules in the middle of the game.

Chief Ethel Cook from the Ottawa Tribe of Oklahoma commented she agreed with what the mayor stated. She said they have been meeting with the Cultural Resources Working Group to get through this process, and have come a long way during this time. However, she was very upset about this amendment and said it is a serious problem for the tribes. Chief Cook sits on the Intertribal Council as President for 8 other tribes as well. She asked the Board to consider what the mayor said and hopefully give them all more time to work on this.

Chairman Kimball asked Mr. Sullivan to address their comments.

Mr. Sullivan thanked Mayor Schultz and Chief Cook for coming to the meeting. He stated that there was no official action by the GRDA Board of Directors on this. He also said he is in favor of the amendment and what it stands for. Mr. Sullivan explained it codifies the reality of where things are. He said back in 1946 and 1947, when the federal government returned control of this project to the GRDA after the war, GRDA was required to give to the federal government all lands owned above elevation 750'. That is because the conservation pool is at maximum of 745'. Mr. Sullivan stated this balance between 745' and 750' was necessary to operate the project within the conservation pool, and is the only part the GRDA has any control over. He said the events in the last 2 months have been a great demonstration that the GRDA does not control that, and as much as they would like to have the lake much lower than what it is today, that has not changed. This is the responsibility of the U.S. Corps of Engineers. As they are under Section 7 of the Flood Control Act of 1944, they have the ability to control the lake elevations between 745' to 755'. If the lake rises above 755' as it recently has, GRDA does have the ability to open additional gates to protect the project. However, not until then. Mr. Sullivan said this amendment says that the conservation pool that tops out at 745' is the jurisdiction of the Federal Energy Regulatory Commission (FERC), and this has always been the case and the argument for a long time. He explained the flood control piece is the responsibility of the U.S. Corps of Engineers. Mr. Sullivan told the Board the City of Miami has filed complaints in GRDA's relicensing file saying the Authority has not brought the lake down fast enough from flood conditions. He stated again this is in direction and consultation with the U.S. Corps of Engineers. Mr. Sullivan stated if the FERC were to take over jurisdiction within the flood control pool there would competing interests that do not take into consideration all of the other lakes and reservoirs in the area. He said he attended the recent Change of the Command ceremony of the Tulsa

District of the U.S. Corps of Engineers responsible for this area. During that visit, one of the things General Owen from the Southwest District commented on was that there are 38 or 39 reservoirs under the control of the Tulsa District, and this is a tremendous number for most districts. The balancing act they have had to do to manage other parts is a difficult job. Mr. Sullivan reported that the U.S. Congress has stated that the flood control responsibility belongs to the U.S. Corps of Engineers and GRDA believes any additional easements necessary to operate under the flood control piece of this is their responsibility. He stated that this is what the amendment says and that it is consistent with action this Board of Directors has taken and the discussions relative to relicensing. Mr. Sullivan told the Board this does not change any of the study plan piece of the relicensing process, and all other components are the same as well.

Mayor Schultz said he agrees that about 75 percent of the amendment is a restatement of the existing conditions, but he strongly disagrees with the other 25 percent. For example, the changing of the definition of what a reservation is when it abuts the property boundary. He said this will have an incredible impact on the tribes and other elements, and will affect the city during the relicensing process changing the definition in the middle of the game.

Mr. Sullivan said he believes the real issue in question is what the project boundary is. He stated that this gets back to what is under the control of the Authority. He explained what is beyond the project boundary is the flowage easement that exists for flood control purposes, and the City of Miami, Native American tribes, and others have requested GRDA be responsible for a mile beyond the project boundary which they have no control over. Mr. Sullivan commented that common sense must prevail here, and that the GRDA serving its citizens and communities should draw the line on where their authority begins and ends to delineate exactly what that responsibility is. He said this amendment does

that. Mr. Sullivan stated he understands the concern, but believes this concern and sometimes anger is misplaced on GRDA.

City of Miami City Manager Dean Kruithof commented he knows there has been some tension between the City of Miami and GRDA and the reasons behind this. He stated their focus right now is not what is trying to be done, but the method in which it was done. Mr. Kruithof expressed his concern about the city being made aware of this amendment only 2 days before the U.S. Senate was to vote publicly on it, and said they would like more time to talk about all of this to come to some kind of consensus. He asked if 1 more year be a problem since GRDA is already asking for additional time to be able to do the studies. Mr. Kruithof said they do not take any joy in this, know something needs to be done, and would like to be GRDA's partners in the process.

Chairman Kimball said the Board of Directors has taken no action as far as Senator Inhofe is concerned, nor do we intend to take any action. He stated he personally has known Senator Inhofe for almost 40 years, and has never been able to change his mind. He stated if there was a way he could or had the authority to, he assures everyone he would do so since he has property on the lake. Chairman Kimball stated when the water is over 750' there will be flooding. He told the group that last month Mr. Jacoby's department came before the Board and were recognized for the phenomenal work they had done, working 60 to 80 hour weeks for at least 6 weeks in a row. Chairman Kimball said if he and the GRDA Management had control of the flood gate changes in any way, they would never put GRDA employees out changing a flood gate 4 feet above treacherous water at 2:00 a.m. with lightning and thunder conditions. The U.S. Corps of Engineers chose to do it because they had no choice. He said he hates that the City of Miami and the tribes have a different opinion on this because GRDA likes working them and consider them partners, as some Board members are members of the tribes. Chairman Kimball said GRDA's relationship with their customers when he came on the

Board 7 years ago was terrible, and he believes it is much better today for all, including the City of Miami. He credited Mr. Kruihof for part of this improvement. Chairman Kimball described some difficulties GRDA and their customers have worked through recently, and said he does not believe the GRDA Board of Directors will take a position on Senator Inhofe's amendment.

Director Elam spoke about how hard GRDA and their customers have worked to keep the lines of communication open, and said it is a different atmosphere today than in past years. He stated there may be differences of opinion, but decisions are based on the whole. Director Elam said it also gives him no pleasure to know, as one of GRDA's customers, to sit on the Board of Directors and have to approve paying for the legal fees related to all of this.

Chairman Kimball said there will always be an opportunity for the City of Miami and the tribes to speak to the board should they need to. He did recommend that no board members meet individually with Miami or the tribes, but they are welcome to contact GRDA and request a meeting should that be necessary, and have a board member present.

Mayor Schultz stated he appreciates the Board's position. However, he believes the GRDA staff has spoken on behalf of the Board, even if they are unaware of it. Mayor Schultz expressed his appreciation for the Board's openness to meet, and asked that they take time to look at the amendment.

Mr. Ben Loring, representative for Oklahoma House District 7, said he would reiterate what the city and the tribes have said here. He stated he is concerned about the way this came about. Mr. Loring said he is disappointed they did not hear from GRDA or Senator Inhofe's representatives, and we were not allowed to have input.

Oklahoma Senator Michael Bergstrom said he appreciates everything GRDA does for Oklahoma communities and the state. He also stated he is disappointed the City of

Miami was not included in the process as far as finding out about this. Senator Bergstrom asked the Board to look at the amendment as well.

Chairman Kimball assured everyone that the Board of Directors will be taking a closer look at the amendment and thanked everyone for their comments. Chairman Kimball called a break in the session at 11:16 a.m. All board members left the room, returning at 11:27 a.m.

5. Reports

5.a. Board of Directors Committee Reports

1. Assets Committee:

- a) Consideration, Discussion, and Possible Approval of a Request by Marsha Dene Conine Trust for a License to Encroach for Property Located in Craig County, Oklahoma.**
- b) Consideration, Discussion, and Possible Approval of a Request by William D. Samples, Jr. and Waleeta Carol Samples for a License to Encroach for Property Located in Delaware County, Oklahoma.**
- c) Consideration, Discussion and Possible Approval of a Request by Floyd William Johnson and Mary Bess Peters for a License to Encroach for Property Located in Mayes County, Oklahoma.**
- d) Consideration, Discussion and Possible Approval of a Request by Lawrence Hoilien for a License to Encroach for Property Located in Mayes County, Oklahoma.**
- e) Consideration, Discussion and Possible Approval of a Request by Jimmy and Dianne Taylor for a Partial Release of a Flowage Easement for Property Located in Mayes County, Oklahoma. Consideration, Discussion, and Possible Approval of a Request by Maynard R. Hemphill Trust and Teresa K. Virginia.**

Regarding item a, Director Churchwell said this item was tabled by the committee and no action is needed at this time.

Regarding item b, Director Churchwell moved to approve a 30 year License to Encroach to William D. Samples, Jr. and Waleeta Carol Samples in Delaware County, Oklahoma for the amount of \$270.00 per year plus survey fees for the first year of \$105.00

per month, and was voted on as follows: Churchwell, Elam, Kimball, Lewandowski, Meyers, Richie, Vandevier, yes. *Motion passed (7-yes, 0-no, 0-abstained).*

Regarding item c, Director Churchwell moved to approve a 30 year License to Encroach to Floyd William Johnson and Mary Bess Peters in Mayes County, Oklahoma for the amount of \$812.00 per year plus survey fees at \$71.00 per month to be paid by July 1, 2020, and was voted on as follows: Churchwell, Elam, Kimball, Lewandowski, Meyers, Richie, Vandevier, yes. *Motion passed (7-yes, 0-no, 0-abstained).*

Regarding item d, Director Churchwell moved to approve a 30 year License to Encroach to Lawrence Hoilien in Mayes County, Oklahoma for the amount of \$100.00 per year and survey fee of \$90.25 per month, and was voted on as follows: Churchwell, Elam, Kimball, Lewandowski, Meyers, Richie, Vandevier, yes. *Motion passed (7-yes, 0-no, 0-abstained).*

Regarding item e, Director Churchwell asked Mrs. Jahnke to present the item.

Mrs. Jahnke said this is a request by Diane and Jimmy Taylor for partial release of a flowage easement in Mayes County, Oklahoma, and showed the location on the map. It is located on Lake Hudson. She said the property is located in Lakeside North and the flowage easement was acquired through condemnation in 1963, covering all of the property. The house on this property burned, and the landowner has proposed to build up the new house with fill from the lower part of the property. She said the lowest elevation of the house would be 634.79, and the highest would be 637.03. She showed photographs submitted by the surveyor before the property flooded and a photograph of the old house before it burned, taken December 29, 2015. At this time in 2015, Lake Hudson was at elevation 634.95 at 8:00 a.m., and at 635.11 at 2:00 p.m. Mrs. Jahnke showed photographs of the current recreational vehicle on the property on May 23, 2019, when Lake Hudson was at elevation 635.32. Water was surrounding the recreational

vehicle. She stated the property is within the project boundary, and GRDA Management recommends this request be denied.

Director Churchwell said the committee has had several of these and they create a lot of discussion and concern for GRDA and the property owners. He stated they have consistently denied these types of requests.

Ms. Taylor went through the photographs taken and told the Board more about what she had planned for the property. She said she was willing to do anything it took to be able to build the new house here.

Chairman Kimball asked if fill was moved, would the house still be surrounded by water. Ms. Taylor said it would not and explained why. She stated she had 800 cubic yards of material she could move that would put the house at the proper level.

Director Vandevier commented the Board has been very consistent in not approving these types of releases. However, he did not remember a request where the owner was proposing to build up the area. He asked, if this was going into condemnation today, would it be by elevation or by metes and bounds. Mrs. Jahnke said it would depend on the hydrology. Mr. Jacoby said this would be driven by elevation, but for simplicity the Authority would normally use metes and bounds. Director Vandevier recalled an instance a few months back where a gentleman was asking for something similar and he moved the house he intended to build back from the easement. He said the other day he heard from this gentleman and he told the director he expressed his sincere thanks to the Board for denying it because it would have flooded the new house. This demonstrates that the consistent principal works, but he does recognize it is a little different dynamic here.

Director Elam asked Ms. Taylor to show him where she would be pulling the material from on the property from the photographs presented. She did so and explained the location of that material and amount she could remove.

Chairman Kimball said he sympathizes with Ms. Taylor, but with the situation right now and his experience in construction he would think there would be water surrounding the foundation every time there is a high water event. He said there would be erosion issues, even with retaining walls. He asked Ms. Taylor if this entire lot is covered by the flowage easement. She said that is correct.

Ms. Taylor asked if she could build a home on stilts and the material would not be moved.

Mr. Sullivan said there are a couple of different ways these easements are written. He said that one of the critical pieces here is that this was obtained through a legal process through the courts and you can see why. We have areas where people say we do not have enough easements and areas where construction has happened and flooded, and then there are easements that some want releases from to be able to build. I do not see any benefit, but do understand Ms. Taylor's predicament. What did GRDA have to go through to obtain this easement in the first place. In discussions with the Corps about taking over easements on Grand Lake, the Corps has been very consistent in stressing that flowage easements cannot be released because there is a very valid reason for them. To try to come up with a solution here would not be in the best interest of the Authority.

Ms. Taylor asked for an explanation on why there would need to be a release if the house was built on stilts. Mr. Sullivan said this is not the term of this easement. Some easements do allow structures to be built on stilts, but this is not one of those.

Director Richie asked Ms. Taylor to explain a portion of the photographs. She did so. Discussion ensued about the location of the lot and whether the entire lot was covered by this flowage easement. Ms. Taylor asked if she would not be able to construct anything on her property. Chairman Kimball asked Mrs. Jahnke to confirm that any structure built on this property would be against the flowage easement. Mrs. Jahnke said the easement

does allow the holder to remove any structures that interfere with the operation of the project. Ms. Taylor explained how that area and neighborhood is set up and how there are structures on all of these other properties. Director Churchwell asked for clarification on any of these potential encroachments. Mrs. Jahnke said the encroachment is on GRDA-owned property, but these would be on property that GRDA does not own but holds a flowage easement.

Director Churchwell said this item went through the Asset Committee this morning and the committee accepted the recommendation to deny this request.

Director Richie commented that Mr. Sullivan makes a great argument saying this is not in the best interest of the Authority. However, he said he does not see this hurts the Authority either. This is a situation where someone who owns the property and would like to build on it. He said he would not build on it for any reason, but that it is her dollars at risk. If she can do this without damaging the Authority he would be willing to change his vote. Mr. Sullivan said there is a reason why the flowage easements are there and it is an important function to protect the Authority and to protect landowners. Some people have had to file FEMA claims and then have rebuilt. We should not subject ourselves to any more liability for something we paid for by the federal government in the 1960's.

Director Elam commented he can relate very well to Ms. Taylor's situation, but believes this would not be something he could support. Ms. Taylor asked how her grandparents were allowed to build on this property in the 1970's with this type of flowage easement. Mr. Sullivan said unfortunately there are structures on both lakes that were built within the flowage easement and in areas where they should not have been built.

Director Churchwell moved to deny the request by Diane and Jimmy Taylor for a partial release of a flowage easement in Mayes County, Oklahoma, and was voted on as

follows: Churchwell, yes, Elam, yes, Kimball, yes, Lewandowski, yes, Meyers, yes, Richie, no, Vandevier, yes. *Motion passed (6-yes, 1-no, 0-abstained).*

2. **Audit, Finance, Budget, Policy & Compliance Committee:** Director Vandevier had no report.
3. **Compensation & Marketing Committee:** Director Kimball had no report.
4. **Fuel and Long-Range Planning Committee:** Director Meyers said the committee met on June 27, 2019, to discuss coal contracts, but it was information only.
5. **Ad Hoc Committee on Headquarters Location:**
 - a) **Presentation and Discussion Regarding Potential Sale of Vinita Building**

Regarding item a, Director Lewandowski said after the last Board meeting the committee met with Mr. Sullivan and GRDA staff to discuss the potential sale of the Vinita building. He asked Mr. Sullivan to present the information to the rest of the Board.

Director Lewandowski said after the last Board meeting the committee met with Mr. Sullivan and GRDA staff to discuss the potential sale of the Vinita building. He asked Mr. Sullivan to present the information to the rest of the Board.

Mr. Sullivan told the Board he and some of the staff have had an opportunity to visit with employees at the Administrative Headquarters and Transmission Headquarters directly and have created a video of these meetings that is available to everyone. He said there is a need to renovate or replace the current Transmission Building, and that project has been started and stopped at least 3 times over the last 12 years. Mr. Sullivan stated the current site has space limitations and site access can be blocked during a flood event. He said there is also a need to make upgrades to the Administrative Headquarters Building in Vinita, where the last renovation was in 2005 with minor modifications made between 2008 and 2015. GRDA is currently working toward consolidating the warehouse and inventory program and evaluating efficiency across the Authority. Mr. Sullivan stated the current concept is to sell the Administrative Headquarters (AHQ) building in Vinita. However, the timeline is unknown right now. This could mean relocating current AHQ

employees to the Grand River Energy Center (GREC) into modular buildings to be utilized during construction of a new building there, and additional relocation based on a comprehensive analysis to determine other potential locations. The plan right now is to build a 30,000 to 40,000 square foot multi-story building with a large multi-use meeting space. He explained they would consolidate AHQ and current Transmission operations to GREC, as well as consolidating the Transmission laydown area and warehouse to GREC at some point. Mr. Sullivan said GRDA is continuously evaluating the plan to operate GREC Unit 2 until the year 2030 as well, and it could make sense to change this timeline at some point depending on what the cost to operate the unit is. He stated they be looking at all of GRDA's facilities across the Authority, where our businesses and customers are located, and where they can obtain the most efficiency by consolidation and what seems to make the most sense. Mr. Sullivan explained the Authority has about 1,000 acres at the GREC, and a significant investment in GREC Unit 3 that will be there for some time. He said the benefits of a new Administrative Headquarters at the GREC would be beneficial as it is more centrally located in GRDA's service district, provides the most flexibility for construction, has existing fencing and parking, a low risk of flood exposure, great highway access, 24/7 GRDA Police presence, and is the location with the highest employee count. This consolidation would impact 34 employees regularly working at the Administrative Headquarters. Of this number, 2 will be retiring soon that live in Vinita, 15 have a Vinita address, 4 live closer to the GREC, and 7 live north of Vinita, and should be able to office in Miami where the University Housing could be utilized. The average commute increase for existing employees there would be 42 minutes. We intend to set up temporary office space with the modular buildings used previously at the GREC Unit 3 site. Mr. Sullivan presented an artist rendering of the building to be built at the GREC. He showed maps of the area with the spot for the new building highlighted, and explained where things could be positioned. Mr. Sullivan showed

aerial photographs of the current Transmission & Distribution Division's land and the proposed usage of this, explaining what was stored at these locations. He showed a map of where GRDA's service district is as well as the locations of GRDA facilities, along with a diagram of land at the GREC that is available for use.

Director Vandevier asked what the financial impact of this would be to GRDA. Mr. Sullivan said right now the staff is analyzing exactly what is available. He stated as of today, there is about \$10 million set aside for this project and budgeted. Mr. Sullivan explained the he and the staff believe the value of the Administration Headquarters is just above \$1 million. He explained that there is a cost, but is a part of the long-range plan being examined for a long time. Director Vandevier asked if there would be any additional financial assistance requested to fund the project. Mr. Sullivan said GRDA would not be borrowing any money to complete this project. He said they have looked at many different options and believe this is the most efficient, flexible and viable solution.

Director Richie commented this would be a one-time cost with long-term savings.

Director Meyers asked what the current value of the headquarters building is now after depreciation. Mrs. Gudde said the building has limited value, but has been fully depreciated for several years. Mr. Sullivan stated it was originally constructed in 1964 and built in segments afterward.

Director Vandevier asked how much square footage there is in the Vinita building. Mr. Sullivan said he does not know exactly what that is, but believes it is about 20,000 to 30,000 square feet.

Chairman Kimball said the selling point on this for him was that GRDA is continually asked to do more with and for their customers, with this putting the Authority in a better geographic location to access them.

Director Elam said he put together a conference call recently with the majority of GRDA's customers to talk about this. He explained most of those attended the Board meeting today, and everyone on the call was in support of this move. Director Elam stated the customers understand this long-term decision fully.

Mr. Mike Doublehead commented he was on this conference call and agreed with Director Elam.

Senator Michael Bergstrom commented Vinita is part of his constituency and GRDA is very important to him. He expressed his appreciation for all GRDA does. Senator Bergstrom said though the number of employees affected seems small, it is not small to the City of Vinita. He asked that when GRDA is looking buyers for the building that they consider if the buyer would have a similar or greater impact on the employment and economic base for the city and region.

Mr. Sullivan said Oklahoma Representative Rusty Cornwell was there earlier and they had a very similar discussion. He stated GRDA would also like to see someone purchase the building that would have that kind of impact on the community. Mr. Sullivan commented that the Oklahoma Statute states that the headquarters of GRDA shall be in Vinita, but can be changed by a vote of 4 members of the Board of Directors. He said he believes this language has been in the statute since 1938 when the GRDA was placed in Vinita.

Mrs. Jahnke commented she began her career at GRDA driving from Owasso, Oklahoma, to Vinita each day for a number of years. She asked if the building does not

sell, would there be a reason to move employees until it does. She also asked if there would be an option of keeping the Vinita building until the new building is done and only moving personnel and equipment once. Chairman Kimball said he would like to avoid this if at all possible, but know it would depend on what kind of offer GRDA would receive. Mr. Sullivan said the modular buildings are part of the plan due to some of the unknowns with regard to the offer and timing. He stated that they do not know what the terms of any proposal may be or what a timeline would look like. However, construction always takes longer than you might expect. Mr. Sullivan said the modular buildings are there as a contingency to accommodate the closing of the sale and construction at the same time, and is not in favor of moving twice either.

Director Elam moved to authorize the Management Team to initiate the process to advertise the sale of the Headquarters building in Vinita and receive proposals for purchase of the building. Once a qualified proposal has been received, the Management Team will bring a proposal to the Board for sale of the property and a relocation plan for the Headquarters building to be built at the GREC location, seconded by Director Churchwell, and voted on as follows: Churchwell, Elam, Kimball, Lewandowski, Meyers, Richie, Vandevier, yes. *Motion passed (7-yes, 0-no, 0-abstained).*

6. Executive Session:

- a. **Proposed Executive Session Pursuant to 25 O.S. § 307(B)(4) for the Purpose of Confidential Communications Between GRDA and Its Attorneys Concerning the Pending Investigation, Claim, or Action, related to Federal Energy Regulatory Commission Project No. 1494-348, Which GRDA has Determined, with the Advice of Its Attorneys, that Disclosure of Such Communication Would Seriously Impair the Ability of the GRDA to Process the Pending Investigation, Claim, or Action in the Public Interest.**

Director Elam moved to go into executive session at 12:28 a.m., seconded by

Director Churchwell, and voted upon as follows: Churchwell, Elam, Kimball,
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Lewandowski, Meyers, Richie, Vandevier, yes. *Motion passed (7-yes, 0 no, 0-abstained).*

Director Churchwell moved to return to regular session at 12:58 p.m., seconded by Director Richie, and voted upon as follows: Churchwell, Elam, Kimball, Lewandowski, Meyers, Richie, Vandevier, yes. *Motion passed (7-yes, 0 no, 0 abstained).*

7. Action on Executive Session Items

- a. **Action, as Necessary, Concerning the Pending Investigation, Claim, or Action, related to Federal Energy Regulatory Commission Project No. 1494-348.**

Regarding item a, no action was needed on this item.

Director Churchwell moved for adjournment at 12:59 p.m., seconded by Director Elam, and voted upon as follows: Churchwell, Elam, Kimball, Lewandowski, Meyers, Richie, Vandevier, yes. *Motion passed (7-yes, 0 no, 0 abstained).*

Sheila A. Allen, Secretary

DATE APPROVED:

GRDA Board of Directors