

Agenda



GRDA BOARD OF DIRECTORS
Administrative Center
8624 OK-412B
Chouteau, Oklahoma
April 12, 2023 – 10:00 a.m.

**THE BOARD MAY CONSIDER, DISCUSS, AND VOTE
ON ANY ITEM LISTED IN THIS AGENDA.**

Determination of Quorum and Call to Order: Charles Sublett, Chair

Introduction of Guests

4. New Business:

- a. Consideration, Discussion and Possible Approval of Capital Work Order Report (*Denotes Addenda Items): Sullivan

Number	Funding Source	Title	Net GRDA Cost
RF023-01222	REVENUE	Cleveland 345 Feeder 113 Line Panel Replacement	719,966
RF023-01221	REVENUE	Feeder 108 & 6 OPGW & ADSS Installation Project	1,122,768
RF023-01218	REVENUE	Stroud GOAB Replacement Project	443,292
RF023-01216	REVENUE	Feeder 9G Pole Replacement Project	2,611,963
RF021-01085	REVENUE	GREC 1&2 Auto 1 Terminal Upgrades - <i>Revised Estimate</i>	1,218,995
	REVENUE	GREC 1&2 Auto 1 Terminal Upgrades - <i>Original Estimate</i>	827,085
		Additional Funding for RF021-01085	391,910
Grand Total Work Orders			\$5,289,899

Consent Agenda

2. GRDA Claims Reports:

- a. January 2023 Payments to Vendors, \$51,593,702.59.

001	Payroll and Related Expenses	5,649,991.95
002	Trustee Expenses and Debt	6,929,087.92
003	Legal	7,547.54
004	Land and Land Rights	4,120.05
005	Transfer of Funds	0.00
006	Vehicles and Mobile Equipment	88,240.39
007	Employee Expense Reimbursement	0.00
008	Insurance	41,346.54
009	Lake Patrol	2,841.64
010	Petty Cash	0.00
011	Other	0.00
012	Computer Equipment and Software	450,073.76
013	Consultant Fees	259,026.55
014	Employee Overtime Meals	0.00
015	Fuel, Freight and Railroad Expenses	23,750,461.15
016	Purchased Power	6,320,900.15
017	Inventory Replenishment	620,977.81
018	Operating Supplies and Expense	2,330,254.51
019	Utilities	78,772.55
021	Purchasing Card Payments	280,058.86
023	Redbud	1,979,127.31
	Subtotal	48,792,828.68
020	Work Orders and Related Costs	2,800,873.91
025	GREC Fire Expenses *	0.00
	GRAND TOTAL	51,593,702.59

b. February 2023 Payments to Vendors, \$50,991,051.16.

001	Payroll and Related Expenses	6,564,947.23
002	Trustee Expenses and Debt	6,941,783.06
003	Legal	13,701.74
004	Land and Land Rights	0.00
005	Transfer of Funds	0.00
006	Vehicles and Mobile Equipment	110,282.45
007	Employee Expense Reimbursement	0.00
008	Insurance	236,237.09
009	Lake Patrol	31,325.32
010	Petty Cash	0.00
011	Other	0.00
012	Computer Equipment and Software	328,380.99
013	Consultant Fees	217,893.13
014	Employee Overtime Meals	0.00
015	Fuel, Freight and Railroad Expenses	22,738,152.00
016	Purchased Power	4,382,953.22
017	Inventory Replenishment	805,111.19
018	Operating Supplies and Expense	3,844,219.90
019	Utilities	52,902.24
021	Purchasing Card Payments	658,506.65
023	Redbud	1,119,949.99
	Subtotal	48,046,346.20
020	Work Orders and Related Costs	2,944,704.96
025	GREC Fire Expenses *	0.00
	GRAND TOTAL	50,991,051.16

c. March 2023 Payments to Vendors, \$48,122,881.26.

001	Payroll and Related Expenses	6,170,842.00
002	Trustee Expenses and Debt	6,941,783.06
003	Legal	32,843.51
004	Land and Land Rights	0.00
005	Transfer of Funds	0.00
006	Vehicles and Mobile Equipment	62,834.45
007	Employee Expense Reimbursement	0.00
008	Insurance	9,687.91
009	Lake Patrol	1,838.76
010	Petty Cash	0.00
011	Other	0.00
012	Computer Equipment and Software	1,320,923.23
013	Consultant Fees	11,400.80
014	Employee Overtime Meals	0.00
015	Fuel, Freight and Railroad Expenses	17,128,758.96
016	Purchased Power	6,447,555.85
017	Inventory Replenishment	1,103,125.91
018	Operating Supplies and Expense	2,920,612.02
019	Utilities	145,957.69
021	Purchasing Card Payments	0.00
023	Redbud	877,115.02
	Subtotal	43,175,279.17
020	Work Orders and Related Costs	4,947,602.09
025	GREC Fire Expenses *	0.00
	GRAND TOTAL	48,122,881.26

4. New Business:

b. Resolutions of Commendation: Chair Sublett

- 1) Craig L. Landrum

- c. Consideration, Discussion, and Possible Approval of Change Order No. 1 to Contract No. 43978 with Acme Environmental, Inc. to Add Additional \$250,000 of Funding for Emergency Response Services: Lofton
- d. Consideration, Discussion, and Possible Approval of Payment of Invoice from Oklahoma Management of Enterprise Services for a Two-month Extension of the Directors and Officers and Employment Practices Insurance Coverage through AEGIS and Allied World in the Amount of \$37,043.88: Lofton
- e. Declare Surplus and Not Necessary to the Business of the District: Sullivan

Description and/or Make of Item
Alcatel Microwave Radio - Lot of 4
Miller XMT 304 CC/CV DC Inverter Arc Welder
Miller Arc Welder - Lot of 2
Ingersoll Rand Air Compressor
Courtesy dock that consists of a 4'x60' gangway and a 6'x30' landing with 7 encapsulated floats.
Ford, F-250, 2012
Polaris, RZR XP 1000, 2016
Ford, F-150, 2009

5. Reports:

- b. Consideration, Discussion, and Possible Approval of Purchase Order Report (*Denotes Addenda Items): Sullivan

Standard Purchase Orders & Contracts		
PO Number	Vendor Name and City State	Amount
128945	JOHN DEERE COMPANY - CARY, NC	634,398.68
44221	BRAINERD CHEMICAL COMPANY, INC. - TULSA, OK ALLGEIER MARTIN AND ASSOCIATES, INC. - JOPLIN, MO	739,241.92
42981		1,704,000.00
Grand Total Standard POs & Contracts:		\$3,077,640.60
Change Orders & Renewals		
PO Number	Vendor Name and City State	Amount
41430	ALLEGIS GROUP, INC. DBA AEROTEK, INC. - TULSA, OK	600,000.00
44020	WILLIAMS CONSTRUCTION CO - PRYOR, OK	12,058.00
42360	ELECTRICAL CONSULTANTS, INC. - JENKS, OK	42,656.00
34284	THE ENERGY AUTHORITY, INC. - JACKSONVILLE, FL	141,970.68
43778	M D HENRY CO, INC. - PELHAM, AL	7,640.00
43830	FORCE ELECTRICAL SERVICES LLC - WOODWARD, OK	0.00
42788	COX COMMUNICATIONS, INC. - OKLAHOMA CITY, OK	30,000.00
Grand Total Change Orders & Renewals:		\$834,324.68
Grand Total		\$3,911,965.28

Regular Agenda

1. Consideration, Discussion, and Possible Approval of Regular Board Meeting Minutes of March 9, 2023.
3. Unfinished Business:
 - ▶ a. Progress Reports: Sullivan
 - 1) Current Operations Reports
 - a) Monthly Video Update – GRDA April 2023
 - *Big Meat Run*
4. New Business:
 - f. Consideration, Discussion, and Possible Approval of Power Cost Adjustment (PCA) of \$0.03548 per kWh for May 2023: Sullivan
 - g. Generation Fleet Performance Review: Ladd
 - h. GREC Unit 4 – EpCM Services Progress Report: Ladd
 - ▶ i. Other New Business, if Any, Which Has Arisen Since the Posting of the Agenda and Could Not Have Been Anticipated Prior to the Time of Posting (25 O.S. § 311(9)).
5. Reports:
 - a. Board of Directors Committee Reports:
 - 1) Assets Committee: Director Westbrook
 - a) Consideration, Discussion and Possible Approval of Request by Grand Telephone Company, Inc. for Permit for Fiber Optics Cable on GRDA Property in Mayes County, Oklahoma.
 - b) Consideration, Discussion and Possible Approval of Request by John and Susan Brosky and Cedric Gardens, LLC for a Raw Water Contract Located in Mayes County, Oklahoma.
 - c) Consideration, Discussion and Possible Approval to Close the GRDA Cherokee Seaplane Base (406) Located in Delaware County, Oklahoma.
 - d) Consideration, Discussion and Possible Approval of a Request by Cedar Cove for Approval of a Commercial Permit Application and for a Waiver to Exceed the 1/3 of the Cove Rule for a Facility Located in Delaware County, Oklahoma.
 - 2) Audit, Finance, Budget, Policy & Compliance Committee: Director Lewandowski
 - a) 2022 Financial Statement Audit

- ▶ 3) Compensation & Marketing Committee: Director Richie
- ▶ 4) Fuel and Long-Range Planning Committee: Director Meyers

- ▶ 6. Proposed Executive Sessions:
 - a. Proposed Executive Session Pursuant to 25 O.S. § 307(B)(4) for the Purpose of Confidential Communications Between GRDA and Its Attorneys Concerning the Pending Investigation, Claim, or Action, related to Federal Energy Regulatory Commission Project No. 1494-348, Which GRDA has Determined, with the Advice of Its Attorneys, that Disclosure of Such Communication Would Seriously Impair the Ability of the GRDA to Process the Pending Investigation, Claim, or Action in the Public Interest.
 - b. Proposed Executive Session Pursuant to 25 O.S. § 307(C)(11) for the Purpose of Conferring on Matters Pertaining to Economic Development, the Public Disclosure of Which Would Interfere with the Development of Services and Would Violate the Confidentiality of the Business.
 - c. Proposed Executive Session Pursuant to 82 O.S. § 862.1(2)(b), Which Exempts the GRDA from Compliance with the Open Meeting Act to Confer on Power Purchase Agreements.
 - d. Proposed Executive Session Pursuant to 25 O.S. § 307(B)(11)(e) for the Purpose of Discussing Information Technology Matters Concerning the System Configuration Information, Security Monitoring and Response Equipment Placement and Configuration, Business Continuity and Disaster Planning, or Response Plans, and Investigation Information Directly Related to Security Penetrations or Denial of Services.

- ▶ 7. Action on Executive Session Items:
 - a. Action, as Necessary, Concerning the Pending Investigation, Claim, or Action, Related to Federal Energy Regulatory Commission Project No. 1494-348.
 - b. Action, as Necessary, Matters Pertaining to Economic Development.
 - c. Action, as Necessary, Concerning Power Purchase Agreements.
 - d. Action, as Necessary, Concerning the System Configuration Information, Security Monitoring and Response Equipment Placement and Configuration, Business Continuity and Disaster Planning, or Response Plans, and Investigation Information Directly Related to Security Penetrations or Denial of Services.

Adjournment

Dates to Remember and Notes

Next Regular Monthly Meeting – May 10, 2023 – 10:00 a.m., Grand River Dam Authority’s Administrative Center, 8624 OK-412B, Chouteau, Oklahoma.

► Indicates no material included in Board e-mail

To view or print a current board meeting agenda, meeting schedule, or board meeting minutes, please visit our [GRDA Web site](#). We will attempt to have the regular board meeting agenda posted on the Web site no later than the day prior to the board meeting.