

**Minutes of Regular Meeting  
Grand River Dam Authority  
Board of Directors  
September 13, 2023**

A regular meeting of the Board of Directors of the Grand River Dam Authority was held at the Grand River Dam Authority's Administrative Center in Chouteau, Oklahoma on September 13, 2023. Notice was given pursuant to 25 O.S.A. § 301 et seq. by submitting a schedule of regular monthly meetings to the Secretary of State on November 22, 2022 at 10:56 a.m.; by posting the agenda with the Mayes County Clerks' offices on September 12, 2023, at 9:41 a.m.; by posting said agenda at [www.grda.com](http://www.grda.com); and by posting said agenda at the principal office of Grand River Dam Authority at least 24 hours prior to the meeting.

Chair Westbrook called the meeting to order at 10:03 a.m. The Secretary called the roll. All members were present, with the exception of Director Richie. Chair Westbrook declared a quorum.

BOARD MEMBERS

Michael Westbrook, Chair	Present
Chris Meyers, Chair-Elect	Present
Dwayne Elam	Present
Paul Matthews	Present
James B. Richie	Absent
John Rupe, Jr.	Present
Charles Sublett	Present

ADMINISTRATIVE

Daniel S. Sullivan, Chief Executive Officer	Present
Erik Feighner, Chief Financial Officer/Corporate Treasurer	Present
Sheila Allen, Corporate Secretary	Present
Tim Brown, Executive VP - Chief Operating Officer	Present
Brian Edwards, Executive VP – Law Enforcement/Lake Operations	Absent
Laura Hunter, Executive VP - Chief Administrative Officer	Present
Heath Lofton, Executive VP - General Counsel	Present
Nathan Reese, Executive VP – External Relations	Present
John Wiscaver, Executive VP – Corporate & Strategic Communications	Present
Chris Carlson, Deputy Chief – Law Enforcement	Present
Tony Dionisio, VP – Chief Information Officer	Absent
Steve Jacoby, VP – Generation Engineering	Present
Robert Ladd, VP – Generation Operations	Present
Darrell Townsend II, VP – Ecosystems & Watershed Management	Present
Jeff Tullis, VP – Transmission, Distribution & Engineering	Present

**4. New Business**

**4.a. Capital Work Order Report**

Number	D365 Project	Funding Source	Title	Net GRDA Cost
RF023-01263	P002371	REVENUE	Substation Security Improvements	161,133
RF023-01260	P002159	REVENUE	Kerr Boundary Verification and Monument Installation	175,669
RF022-01162	P001307	REVENUE	Pensacola Inspection Gallery Air Quality Safety Upgrade Ventilation	1,709,651

Mr. Sullivan welcomed the Authority's new Board member, Mr. John Rupe. He said Mr. Rupe was appointed this past Friday by Governor Stitt and will be a great addition to the Board.

Mr. Sullivan explained the three items contained in the Capital Work Order Report.

Director Sublett moved the Board approve the Capital Work Order Report as presented, seconded by Director Meyers, and voted upon as follows: Elam, Matthews, Meyers, Rupe, Sublett, Westbrook, yes. *Motion passed (6-yes, 0-no, 0-abstained).*

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**CONSENT AGENDA**

**4.b. Resolutions of Commendation**

- 1) Steve Elam
- 2) Keith Kerns
- 3) Michael Lewandowski
- 4) Jason Littlefield
  - a) Approval of Retired Peace Officer Status and Possession of His Firearm, Badge, and Ballistic Vest

**4.c Approval of Amendment and Assignment of Revocable License to Encroach from Nathan Allen Nauman and Angie Kay Nauman to Christopher J. Farmer and Carolyn A. Farmer and William B. Giessing, II and Cathy L. Giessing for Property Located in Delaware County, Oklahoma**

**4.d. Consideration, Discussion, and Possible Approval of U.S. Bureau of Reclamation Water & Energy Efficiency Grant (WEEG) Program Resolution**

**4.e. Consideration, Discussion, and Possible Approval of First Amendment to Contract 43925 for Log Boom and Safety Buoy System Upgrade – Worthington Products, Inc.**

**4.f. Consideration, Discussion, and Possible Approval of Purchase Agreement PCPA-000145 – GRDA Microsoft Datacenter Licenses**

**4.g. Declare Surplus and Not Necessary to the Business of the District:**

Description and/or Make of Item	Serial Number
Ingersoll Rand Air Compressor	30T 416822
Ingersoll Rand Air Compressor	967187
Failed Hotsticks, Ground Mats, Grounding Jumpers: 1 Lot	--
Transformer/ GE/67/13.2 KV	H878668B
Smith & Wesson M&P 2.0	NMR8741
Aimpoint Acro2 Optic	W5134444
Surefire X300 Weapon Light	

**5.b. Purchase Order Report (\*Denotes Addenda Items):**

Standard Purchase Orders & Contracts		
PO Number	Vendor Name and City State	Amount
PCPO-002599	GE STEAM POWER, INC. - ATLANTA, GA	227,279.12
PCPO-002493	BELL LUMBER & POLE COMPANY - MINNEAPOLIS, MN	223,400.00
PCPO-002401	JOE COOPER CHEVROLET OF SHAWNEE - SHAWNEE, OK	59,022.00
PCPO-002408	JOE COOPER CHEVROLET OF SHAWNEE - SHAWNEE, OK	49,379.00
PCPO-002410	JOE COOPER CHEVROLET OF SHAWNEE - SHAWNEE, OK	59,022.00
PCPO-002413	JOE COOPER CHEVROLET OF SHAWNEE - SHAWNEE, OK	59,022.00
PCPO-002420	JOE COOPER CHEVROLET OF SHAWNEE - SHAWNEE, OK	49,379.00
PCPO-002422	JOE COOPER CHEVROLET OF SHAWNEE - SHAWNEE, OK	59,022.00
PCPO-002424	JOE COOPER CHEVROLET OF SHAWNEE - SHAWNEE, OK	59,022.00
PCPO-002427	JOE COOPER CHEVROLET OF SHAWNEE - SHAWNEE, OK	49,379.00
PCPO-002428	JOE COOPER CHEVROLET OF SHAWNEE - SHAWNEE, OK	49,379.00
PCPO-002442	JOE COOPER CHEVROLET OF SHAWNEE - SHAWNEE, OK	49,379.00
PCPO-002455	JOE COOPER CHEVROLET OF SHAWNEE - SHAWNEE, OK	42,676.00
PCPA-000114	JOHNSON CONTROL FIRE PROTECTION LP - TULSA, OK	195,079.00
PCPA-000139	FEDERAL ENERGY REGULATORY COMMISSION - ST LOUIS, MO	518,307.49
PCPO-002781	mitsubishi power americas inc - ORLANDO, FL	401,526.67
PCPO-002332	ALTEC INDUSTRIES INC - BIRMINGHAM, AL	1,053,455.00
<b>Grand Total Standard POs &amp; Contracts:</b>		<b>\$3,203,728.28</b>

Change Orders & Renewals		
PO Number	Vendor Name and City State	Amount
44033	JOHNSON CONTROLS FIRE PROTECTION LP - TULSA, OK	7,331.53
43830	FORCE ELETRICAL SERVICES LLC - WOODWARD, OK	-97,910.00
41494	PATTERN RECOGNITION TECHNOLOGIES INC - PLANO, TX	74,887.00
43801	RIZZO INTERNATIONAL INC - PITTSBURGH, PA	114,838.00
<b>Grand Total Change Orders &amp; Renewals:</b>		<b>\$99,146.53</b>

**Grand Total** **\$3,302,874.81**

Chair Westbrook reviewed items on the Consent Agenda.

Director Sublett asked Mr. Sullivan to explain further about the vehicles on the Purchase Order Report within the Consent Agenda. Mr. Sullivan said there is a narrow window each year when GRDA can place orders for fleet vehicles, and all are placed at one time. With the new Fleet Policy initiated, they have been reducing their fleet numbers, but also ensuring they have a renewal process on a cycle to better predict the number of units that need to be purchased each year. Director Sublett asked what type of vehicles are being purchased here. Mr. Sullivan said most of these are pickups, covering multiple departments within the Authority.

Director Sublett moved to approve the consent agenda as presented, seconded by Director Meyers, and voted upon as follows: Elam, Matthews, Meyers, Rupe, Sublett, Westbrook, yes. *Motion passed (6-yes, 0-no, 0-abstained).*

Director Westbrook congratulated the retirees and thanked them for their service. He also commended former Board member Mike Lewandowski and recognized his time and leadership on the Board. Director Westbrook said they looked forward to honoring him in the future for this.

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## REGULAR AGENDA

### 1. Discussion and Possible Action Regarding Regular Board Meeting Minutes of August 9, 2023

Director Meyers moved to approve the Regular Board Meeting Minutes of August 9, 2023, as presented, seconded by Director Elam, and voted upon as follows: Elam, yes, Matthews, yes, Meyers, yes, Rupe, abstain, Sublett, yes, Westbrook, yes. *Motion passed (5-yes, 0-no, 1-abstained).*

### 3. Unfinished Business:

#### 3.a. Progress Reports

Mr. Sullivan recognized Executive Vice President Nathan Reese for 10 years with GRDA. He thanked him for his hard work and dedication.

Mr. Sullivan explained data shown as to GRDA's Demand and Energy for Load Following, comparing information for 2022 and 2023 for GRDA's Full Requirements Customers for the month of August. He said this month there was a seven percent increase in demand and a nine percent increase in energy. They continue to see growth due to load growth and higher temperatures during the month of August. Mr. Sullivan showed graphs illustrating a comparison of resource energy production for August 2022 and August 2023. He noted they saw very little change.

Mr. Sullivan said the Authority is at 61 safe days working accident-free. He expressed his appreciation for the employees in accomplishing this.

Mr. Sullivan showed a map and charts showing the "Heat Dome" and how it impacted the Southwest Power Pool (SPP) footprint. He explained each chart that included the loads for the week of August 20 through August 27, significantly increased energy imported for that same week, the planning reserve margin (PRM) versus the operating capacity margin, and historical peak load trends for summer and winter. Mr. Sullivan said seeing these charts helps emphasize the need for GRDA's GREC Unit 4 given the concern about the footprint as a whole being able to serve the needed load. He stated the team will be keeping an eye on this.

Director Westbrook asked what may have caused the winter historical peak load Mr. Sullivan showed on the charts. Mr. Sullivan stated he believes this is mainly due to continued load growth.

For over 135 years, hydropower has fueled the nation with clean, renewable energy and GRDA is proud to be a part of this history. August 24, 2023, is National Hydropower Day. The day was established to collectively recognize hydropower's contributions to bolstering the nation's clean energy infrastructure and providing grid resiliency and reliability. This year's theme was "Hydropower is Key". Hydropower is the second largest renewable resource in the U.S., yet the public is not as aware of the value hydropower provides as a climate solution, the role it plays in strengthening the health of our rivers, its ability to integrate other renewables onto the grid or how many jobs its operations and supply chain provide.

Mr. Sullivan said the Customer Response Team has been hosting the *Knowledge Is Power Road Show* in GRDA customer communities. They have been meeting with staff in the communities to educate on public power and answer their questions. He stated there has been some great feedback from these meetings and discussions. Mr. Sullivan commended the team for their hard work.

On August 29, 2023, fifteen GRDA employees (Powerline Maintenance, Fleet Management and Police), along with four volunteers with Skiatook Electric, and six with Edmond Electric, traveled to Tallahassee, Florida, to assist with Hurricane Idalia restoration efforts. The group was later moved to the Live Oak area. Mr. Sullivan showed photographs of the teams and said they are glad to have those teams back as of September 10, 2023.

August was National Water Quality Month. With that, the City of Tulsa Stormwater Department asked GRDA's Ecosystems and Watershed Management to attend the Tulsa Drillers baseball game on August

30, 2023, to be recognized. GRDA's Jeri Fleming was in attendance and her granddaughter Mia threw the first pitch.

Mr. Sullivan told the Board there were approximately 71 calls for service over Labor Day weekend. Grand, Hudson, the Illinois River and the off-road area below Pensacola Dam were heavily populated for the entire weekend, with people enjoying the water and recreational areas for the last summer holiday. The weekend started with a 12-year-old female getting struck by the propellor of her family's vessel on Grand Lake Friday afternoon. The female had very severe injuries and suffered major blood loss. The quick actions of Officers Dusty Dye and Bobby Robertson most likely saved this young girl's life. The officers put their medical training to work and applied tourniquets and other bleeding control methods to get the blood loss under control. The female was flown by medical helicopter to Tulsa and is expected to make a full recovery. All GRDA Officers are required to attend an Emergency Medical Responder training class and subsequently pass the Nationally Register Test for Emergency Medical Responders. Several GRDA officers have additional training as EMT's and one as a Paramedic. This is far beyond the normal basic first aid training most police officers in the area receive and prepares GRDA officers for the unique challenges they face. Mr. Sullivan expressed his appreciation to the Board for their support for this type of training for their officers. Director Westbrook commended the officers involved in this difficult situation.

Mr. Sullivan said members of GRDA's Management Team were joined by city leaders from the municipal customer communities of Claremore and Collinsville during a special lunch meeting in Claremore on September 6, 2023. Also in attendance were area legislators, including Oklahoma State Senator Ally Seifried and Oklahoma State Representatives Mark Lepak and Tom Gann. The meeting was an opportunity for GRDA, Claremore and Collinsville leaders to discuss the importance of public power and the strong and beneficial relationships GRDA has with its municipal customer communities. There are several additional meetings scheduled this fall.

On September 6, GRDA and Mitsubishi Power finalized negotiations and fully executed the Combustion Turbine Generator Train and Related Services contract for GREC Unit 4. The Long-Term Service Agreement is being negotiated and will be executed before October 1, 2023. Mr. Sullivan said the team is happy with the results.

To enhance public safety, the Grand River Dam Authority is announcing it will no longer permit public access to the rocks creating the low water dam, across the Grand River, below Robert S. Kerr Dam. GRDA recently installed new signage and markings on the riprap to designate the prohibited areas. Mr. Sullivan showed photographs of the area and the new signage. The low water dam has been a popular fishing destination for many years. However, anglers becoming stranded on the rocks during upstream water releases from Kerr Dam has been a frequent occurrence potentially due to lack of attention to the sirens or rising water, or simply waiting too long. While access to the rocks is now prohibited, shoreline access remains in place. All current signs and warnings already at the location will still be applicable.

Mr. Sullivan introduced the two videos to be shown.

### **3.b. Consideration, Discussion, and Possible Ratification of Excess Liability Insurance Coverage with AEGIS and Energy Insurance Mutual**

Mr. Lofton explained the Authority has already placed this coverage and now asking the Board to approve after coverage has been placed. He stated that at the last meeting he had told the Board the broker had failed to deliver the quotes in time for the meeting, and he would be bringing this item back for approval. Mr. Lofton said GRDA maintains \$60 million of Excess Liability coverage over a \$2 million self-insured retention. This provides coverage for claims involving bodily injury and/or property damage, as well as coverage for claims arising from sudden and accidental pollution and Acts of Terrorism. GRDA does maintain separate pollution liability coverage, but this is provided in addition. He provided a table showing the current coverage, with AEGIS in the lead role at \$35 million in coverage, and Energy Insurance Mutual (EIM) with \$25 million, for a total of \$60 million. Mr. Lofton stated other insurance companies were approached but some declined to quote for several reasons. He presented the renewal premium mounts

for this coming year, for a total amount, including surplus tax and State Risk Management Department administrative fee, of \$1,056,123.00.

Discussion ensued regarding liability risk and what this policy covers. Mr. Lofton stated this coverage has already been bound and is in place right now.

Director Matthews moved to ratify the decision to renew the excess liability insurance coverage as presented for the combined premium of \$1,017,718, plus the State Risk Management administrative fee of \$38,405, for a total of \$1,056,123.00, seconded by Director Elam, and voted upon as follows: Elam, Matthews, Meyers, Rupe, Sublett, Westbrook, yes. *Motion passed (6-yes, 0-no, 0-abstained).*

#### **4. New Business:**

##### **4.h. Consideration, Discussion, and Possible Approval of Power Cost Adjustment (PCA) of \$0.03001 per kWh for October 2023**

Mr. Sullivan presented tables showing the PCA calculations based on the staff's forecast for October 2023, and explained the details. All figures are assumptions based on the information they have from historical data. Mr. Sullivan showed a graph illustrating the GRDA PCA rates (both actual and estimated) and what the under or over recovery is expected to look like for the next year. Mr. Sullivan presented another graph showing the overall value of GRDA's resource portfolio. The market cost of GRDA load is offset by the Authority's resource revenue, resulting in a cost that will be recovered by the monthly PCA rate. Mr. Sullivan presented a chart illustrating a comparison of the Southwest Power Pool (SPP) South Hub day ahead on-peak and off-peak energy with a comparison against the cost for natural gas for the Henry Hub as of August 29, 2023. He showed another comparison of September to October rate calculations.

Director Elam thanked Mr. Sullivan for continuing to present this information for the Board and GRDA customers.

Director Sublett moved to approve the Power Cost Adjustment (PCA) of \$ 0.03001 per kWh for October 2023 as presented, seconded by Director Meyers, and voted upon as follows: Elam, Matthews, Meyers, Rupe, Sublett, Westbrook, yes. *Motion passed (6-yes, 0-no, 0-abstained).*

##### **4.i. Consideration, Discussion, and Possible Approval of Contract with Insurica Insurance Management Network, LLC**

Mr. Lofton said this is concerning the contract GRDA has with Insurica Insurance Risk Management Network, LLC and Mr. Thom Jenkins. Under state law, the Office of Management and Enterprise Services (OMES) established a risk management department. One function of that department is to procure insurance for state agencies and universities. OMES has a contract with Marsh McLennan as the insurance broker for the State of Oklahoma. Historically, the Authority has actively worked with this office to obtain their insurance coverage and must have the Administrator of that department approve that insurance. Mr. Lofton told the Board that following the losses they had with GREC Unit 2 in 2016 and then again in 2019, they had some difficulty renewing their property insurance in 2020. This prompted the Authority to seek professional service and advice from an experienced insurance consultant. GRDA entered into a contract with Insurica Insurance Management Network, LLC and Mr. Thom Jenkins during that time. Mr. Jenkins has thirty plus years of experience in the insurance industry with an emphasis in the electric energy sector. With not much time, Mr. Jenkins was able to help place GRDA's property insurance coverage that year. Mr. Lofton stated that they were impressed with his level of involvement and his interactions with brokers. The Authority had a fairly good renewal experience in 2021 as well, and it was decided to enter into another contract with Insurica for another year. In late August 2021, GRDA had their cyber liability insurance coverage through the State of Oklahoma. The state had its one policy that covered all agencies and universities. There was an incident with the Department of Securities where there was a data breach. This insurance company began looking at agencies like that entity that had their own Information Technology (IT) departments and were not part of the State of Oklahoma's consolidated IT department. The insurance company considered not extending coverage to agencies like GRDA any longer. The day before the policy

lapsed, the Authority was told they were not covered any longer, but Marsh McLennan has secured coverage for you through a company called Cowbell Cyber for \$1 million and provided the policy information. They also told GRDA to let them know if they would like to secure coverage. Mr. Lofton and the staff reached out to Mr. Jenkins and asked him to review the policy. Mr. Jenkins told them this policy provided o coverage for the type of property loss that could occur due to a cyber event for the Authority. So, within thirty days, Mr. Jenkins secured better coverage for GRDA that is still in place today. Mr. Lofton further explained how Mr. Jenkins assisted in aligning all insurance policies with needed coverage and the best possible premium given the Authority's needs. Mr. Jenkins also took a role in their risk management as someone with some significant utility experience. Mr. Lofton explained in detail how Mr. Jenkins continues to provide assistance in managing risk across all of the Authority's departments and meeting with underwriters to develop relationships during these challenging processes, affording the Authority about \$337,000 in savings on just their property insurance coverage.

Director Sublett asked if Mr. Jenkins would be willing to work with GRDA municipal customers. Mr. Lofton confirmed this and said that it may be of interest to them for any type of cyber coverage. He told the Board Mr. Jenkins made it clear this is a part of his contract and is interested in working with GRDA customers.

Director Elam moved to approve the contract with Insurica Insurance Management Network, LLC, for the term of one year beginning on September 7, 2023, for the amount of \$170,000 plus expenses, seconded by Director Meyers, and voted upon as follows: Elam, Matthews, Meyers, Rupe, Sublett, Westbrook, yes. *Motion passed (6-yes, 0-no, 0-abstained).*

#### **4.j. Consideration, Discussion and Possible Approval of and/or Action Regarding Public Utility Regulatory Policy Act of 1978 (PURPA) Section 111(d) Demand Response and Electrical Vehicle Standards, as amended by the Infrastructure Investment and Jobs Act of 2021**

Mr. Ash Mayfield provided background on the Public Utility Regulatory Policies Act of 1978 (PURPA). He said GRDA must consider a couple of new policy items under this act, but does not necessarily have to adopt these items. The consideration must be completed on or before November 15, 2023. Mr. Mayfield explained the two items on demand response rate mechanisms and electric vehicle charging programs for the Board. GRDA hosted and provided notice for a public meeting to discuss the requirements at the Authority's Administrative Center on August 10, 2023 at 10:00 a.m. No parties attended the meeting. GRDA established a dedicated e-mail address to accept comments, but no parties submitted comments. The staff recommends the Authority should continue to evaluate the feasibility of adopting demand response and time of use rates and programs that promote the best interest of their customers. However, staff recommends the Board decline to adopt the PURPA Demand Response and Electric Vehicle standards at this time.

Director Westbrook stated there are outside companies that specialize in demand reduction management, but asked if it is possible to consider employing the use of one of those entities in the future, even as a consultant. He said the MidAmerica Industrial Park could potentially be interested in this. Mr. Mayfield confirmed this and said it could make sense for companies in the industrial park, but said it is very important to do all of the analysis very carefully and minimize any unintended risk this could present.

Director Meyers stated he believes the Authority and staff have met the requirements and is glad to see the staff is evaluating all options.

Discussion ensued about advanced metering and other programs that might be beneficial to the Authority and its customers as a whole.

Director Sublett moved the Authority decline to adopt the Public Utility Regulatory Policy Act of 1978 (PURPA) proposals regarding Demand Response and electric vehicles at this time, but will continue to evaluate whether Demand Response and/or time of use rates could be used in the future to provide value to GRDA customers, based upon the information provided by GRDA staff, and seconded by Director Meyers, and voted upon as follows: Elam, Matthews, Meyers, Rupe, Sublett, Westbrook, yes. *Motion passed (6-yes, 0-no, 0-abstained).*

**4.k. Other New Business, if Any, Which Has Arisen Since the Posting of the Agenda and Could Not Have Been Anticipated Prior to the Time of Posting (25 O.S. § 311(9)).**

There was no other new business.

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**5. Reports**

**5.a. Board of Directors Committee Reports**

**1. Assets Committee:**

Director Westbrook had no report.

**2. Audit, Finance, Budget, Policy & Compliance Committee:**

**a) Series 2023 and 2024 Bond Issuances**

**b) Budget Cycle Overview**

Director Sublett said the committee met last Thursday. He said no action was taken at the committee meeting, but they did discuss the upcoming 2023 and 2024 series bond issuances and the budget cycle. Director Sublett asked Mr. Feighner to provide a brief overview of the items they presented to the committee.

**Regarding item a,** Mr. Feighner provided a summary of the bond offering. He said the plan right now is to come back to the Board for approval of this and the staff is working on a timeline for this. Mr. Feighner presented key bond issuance dates, with a December 18, 2023, date of closing for the 2023 issuance and a April 1, 2024 date of closing for the 2024 issuance. He explained what this could look like for the needed funds to complete GREC Unit 4, saying the dynamics of the market could offer some savings based on timing. Mr. Feighner also stated they are looking at refinancing the 2014 bonds that will be callable in 2024, but this would depend on the savings gained.

No action is required on this item.

**Regarding item b,** Mr. Feighner said the goal would be to approve the budget at the December GRDA Board of Directors Meeting. He presented a timeline of key 2024 budget dates for the Board.

No action is required on this item.

Director Sublett stated the committee is very satisfied with the team's work and progress on these items.

**3. Compensation & Marketing Committee:** Chair Westbrook stated he did not believe there was a needed report for this committee, and the committee members agreed.

**4. Fuel and Long-Range Planning Committee:** Director Meyers had no report, but said there would be a committee meeting directly after the Board meeting.

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**6. Proposed Executive Sessions:**

**a. Proposed Executive Session Pursuant to 25 O.S. § 307(B)(4) for the Purpose of Confidential Communications Between GRDA and Its Attorneys Concerning the Pending Investigation, Claim, or Action, related to Federal Energy**



**Regulatory Commission Project No. 1494-348, Which GRDA has Determined, with the Advice of Its Attorneys, that Disclosure of Such Communication Would Seriously Impair the Ability of the GRDA to Process the Pending Investigation, Claim, or Action in the Public Interest.**

- b. Proposed Executive Session Pursuant to 25 O.S. § 307(C)(11) for the Purpose of Conferring on Matters Pertaining to Economic Development, the Public Disclosure of Which Would Interfere with the Development of Services and Would Violate the Confidentiality of the Business.**
- c. Proposed Executive Session Pursuant to 82 O.S. § 862.1(2)(c), Which Exempts The GRDA From Compliance With The Oklahoma Open Meeting Act To Confer On Security Plans and Procedures In Its Role As An Electric Utility Regulated By The Federal Government.**

Director Sublett moved to go into executive session at 11:25 a.m., seconded by Director Elam, and voted upon as follows: Elam, Matthews, Meyers, Rupe, Sublett, Westbrook, yes. *Motion passed (6-yes, 0-no, 0-abstained).*

Director Sublett moved to return to regular session at 12:41 p.m., seconded by Director Meyers, and voted upon as follows: Elam, Matthews, Meyers, Rupe, Sublett, Westbrook, yes. *Motion passed (6-yes, 0-no, 0-abstained).*

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## **7. Action on Executive Session Items:**

- a. Action, as Necessary, Concerning the Pending Investigation, Claim, or Action, Related to Federal Energy Regulatory Commission Project No. 1494-348.**
- b. Action, as Necessary, on Matters Pertaining to Economic Development.**
- c. Action, as Necessary, Concerning Security Plans and Procedures.**

**Regarding item a**, no action was required on this item.

**Regarding item b**, no action was required on this item.

**Regarding item c**, no action was required on this item.

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Director Elam moved for adjournment at 12:42 p.m., seconded by Director Matthews, and voted upon as follows: Elam, Matthews, Meyers, Rupe, Sublett, Westbrook, yes. *Motion passed (6-yes, 0-no, 0-abstained).*

  
Sheila A. Allen, Secretary

DATE APPROVED:

November 8, 2023  
GRDA Board of Directors