

SCHEDULE LGS-C – LARGE GENERAL SERVICE – COMMERCIAL

AVAILABILITY:

For retail customers, served at Distribution voltage 13,800 or below, connected to GRDA’s system with peak demands equal to or less than 750 kW and in accordance with GRDA’s Terms and Conditions of Service. For new customers, GRDA will estimate peak demands to determine rate availability. Once classified for this rate, the customer will remain on this rate for a minimum of twelve (12) consecutive billing periods.

Customer must have entered a Contract for Commercial Service with GRDA.

The power and energy furnished under this schedule shall not be resold.

GRDA shall be the sole judge as to the availability of this rate.

TYPE OF SERVICE:

Distribution – Nominal Point of Delivery voltage is at or below 13,800 volts.

MONTHLY BASE RATE:

	<u>Distribution</u>
Basic Charge, per Meter	\$107.00
Capacity Charge - Base, per Capacity Billing Demand (kW)	\$7.36
Delivery Charge, per Delivery Billing Demand (kW)	\$6.15
Energy Charge – Off-Peak, per Billing Energy (kWh)	\$0.00461
Energy Charge – On-Peak, per Billing Energy (kWh)	\$0.01142

Each billing period the Customer shall pay the amount calculated herein whether or not any energy is actually used.

BILLING METER:

The above rates and charges are based on the supply of service through one or more Point(s) of Delivery and at a single voltage. The meter readings for all Point(s) of Delivery at a single voltage shall be totalized to determine the Customer’s coincident demand and total energy for all Point(s) of Delivery at that voltage and billed at the applicable rate.

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DETERMINATION OF CAPACITY BILLING DEMAND:

The Capacity Billing Demand for each Point of Delivery shall be the highest of the following:

1. The Customer's highest thirty (30) minute demand (kW) measured at the associated Metering Point(s) using consecutive fifteen (15) minute metering intervals during the monthly billing period as adjusted for power factor and Applicable Losses.
2. Sixty percent (60%) of the maximum measured fifteen (15) minute demand (kW) established during the preceding eleven (11) months.
3. The monthly Minimum Capacity Billing Demand (kW) established in the Customer's Power Purchase and Sale Agreement with GRDA.

The Base period for the determination of the capacity billing demand is all days and hours of the monthly billing period.

DETERMINATION OF DELIVERY BILLING DEMAND:

The Delivery Billing Demand for each Point of Delivery shall be the highest of the following:

1. The Customer's highest thirty (30) minute demand (kW) measured at the associated Metering Point(s) using consecutive fifteen (15) minute metering intervals during the monthly billing period as adjusted for power factor and Applicable Losses.
2. Sixty percent (60%) of the maximum measured fifteen (15) minute demand (kW) established during the preceding eleven (11) months.
3. The monthly Minimum Delivery Billing Demand (kW) established in the Customer's Power Purchase and Sale Agreement with GRDA.

DETERMINATION OF BILLING ENERGY:

The Billing Energy (kWh) for each Point of Delivery shall be the total amount of electrical energy delivered to the Customer at the Point(s) of Delivery, measured at the Metering Point(s), and adjusted for Applicable Losses during the monthly billing period.

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The Off-Peak Period and On-Peak Period for determination of billing energy are as follows:

Off-Peak days shall be Saturdays and Sundays and all NERC holidays (New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, Christmas Day.) All other days shall be On-Peak. If any of the NERC holidays fall on a Sunday, the following Monday will be considered an Off-Peak day. Otherwise, the Off-Peak day will be the holiday itself.

All hours during Off-Peak days shall be Off-Peak. On-Peak hours during On-Peak days shall be all hours from Hour Ended (HE) 0700 through HE 2200 Central Prevailing Time. (16-hour period, hours 6:01 am - 10:00 pm) All other hours during On-Peak days shall be Off-Peak.

ADJUSTMENT FOR POWER FACTOR:

The power factor is the ratio of real power (kilowatt) to apparent power (kilovolt-ampere) for any given load and time. The Customer will normally be required to maintain a monthly average power factor of at least ninety-eight percent (98%). For monthly average power factor values less than 98%, GRDA shall adjust Capacity Billing Demand and Delivery Billing Demand by multiplying the measured demand by the quotient of 0.98 divided by the Customer's lagging monthly average power factor. No adjustments will be made for power factors of 98% through leading values.

POWER COST ADJUSTMENT:

This rate is subject to Schedule PCA – Power Cost Adjustment.

OTHER TAXES, FEES, AND DUTIES:

The Customer shall pay, in addition to the other rates and charges set forth on this schedule, any taxes, fees and duties required to be collected by GRDA and paid to the proper agency charged with the collection of such taxes, fees and duties.

TERMS OF PAYMENT:

Bills shall be considered past due if not paid by the due date shown on the bill. A late payment fee of 1.5% per month shall be assessed on past due amounts. Such late payment fee shall not be less than \$25.00.

CHANGES TO RATE SCHEDULE:

The terms and charges in this rate schedule may be changed by GRDA from time to time as provided by the "Grand River Dam Authority Act" (82 O.S. § 861, *et seq.*, as amended).