
SCHEDULE – WTU Wholesale Tribal Utility

AVAILABILITY

For tribal utilities receiving Full Requirements, load following wholesale power and energy service for resale to retail consumers.

Customers must have entered into a Power Purchase and Sale Agreement with GRDA.

GRDA shall be the sole judge as to the availability of service under this rate schedule.

TYPE OF SERVICE:

Three-phase, 60 hertz, at the most available voltage. Where service of the quantity and type required by Customer is not already available at the location to be served, additional charges and contract arrangements may be required prior to service being furnished.

Generation Bus - Point of Delivery is at GRDA’s generation bus. Customer has separately developed and will maintain transmission service arrangements with third parties to deliver power and energy from GRDA’s generation bus to Customer.

Transmission – Nominal Point of Delivery voltage is 69,000 volts or above.

Distribution Primary – Nominal Point of Delivery voltage is below 69,000 volts.

MONTHLY BASE RATE:

	<u>Generation Bus</u>	<u>Transmission</u>	<u>Distribution Primary</u>
Basic Charge, per Meter	\$700.00	\$700.00	\$700.00
Capacity Charge – Base, per Capacity Billing Demand (kW)	\$7.25	\$7.85	\$8.08
Delivery Charge, per Delivery Billing Demand (kW)	\$2.29	\$4.45	\$5.10
Energy Charge – Off-Peak, per Billing Energy (kWh)	\$0.00338	\$0.00367	\$0.00411
Energy Charge – On-Peak, per Billing Energy (kWh)	\$0.01002	\$0.01032	\$0.01082

Each monthly billing period, the Customer shall pay the amount calculated herein whether or not any energy is actually used.

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BILLING METER:

The above rates and charges are based on the supply of service through one or more Point(s) of Delivery and at a single voltage. The meter readings for all Point(s) of Delivery at a single voltage shall be totaled to determine the Customer's coincident demand and total energy for all Point(s) of Delivery at that voltage and billed at the applicable rate.

DETERMINATION OF CAPACITY BILLING DEMAND:

The Capacity Billing Demand (kW) for each Point of Delivery shall be the highest of the following:

1. The Capacity Billing Demand (kW) for each Point of Delivery shall be the Customer's highest thirty (30) minute demand (kW), net of power supplied by non-GRDA sources, measured at the associated Metering Point(s) using consecutive fifteen (15) minute metering intervals during the monthly billing period and adjusted for Applicable Losses.
2. Sixty percent (60%) of the maximum measured fifteen (15) minute demand (kW) established during the preceding eleven (11) months.
3. The monthly Minimum Capacity Billing Demand (kW) established in the Customer's Power Purchase and Sale Agreement with GRDA.

The Base period for the determination of the capacity billing demand is all days and hours of the monthly billing period.

DETERMINATION OF DELIVERY BILLING DEMAND:

The Delivery Billing Demand (kW) for each Point of Delivery shall be the highest of the following:

1. The Delivery Billing Demand (kW) for each Point of Delivery shall be the Customer's highest thirty (30) minute demand (kW) for power delivered by GRDA, measured at the associated Metering Point(s) using consecutive fifteen (15) minute metering intervals measured during the monthly billing period and adjusted for Applicable Losses; or
2. Sixty percent (60%) of the maximum measured fifteen (15) minute demand (kW) established during the preceding eleven (11) months.
3. The monthly Minimum Capacity Billing Demand (kW) established in the Customer's Power Purchase and Sale Agreement with GRDA.

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DETERMINATION OF BILLING ENERGY:

The Billing Energy (kWh) for each Point of Delivery shall be the highest of the following:

1. The total amount of electrical energy (kWh) delivered to the Customer at the Point of Delivery, measured at the Metering Point(s) and adjusted for Applicable Losses, during the monthly billing period; or
2. Zero (0) kWh

At no time may the Customer's generation be operated at a level that results in net power flow from Customer's system to the GRDA system at a Point of Delivery. In the event the generation supplied by Customer through a Point of Delivery exceeds the total load at that Point of Delivery in any fifteen (15) minute metering interval (resulting in net power flow from Customer's system to the GRDA system), the Billing Energy for that fifteen (15) minute metering interval for that Point of Delivery shall be zero (0).

The Off-Peak Period and On-Peak Period for determination of billing energy are as follows:

Off-Peak days shall be Saturdays and Sundays and all NERC holidays (New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, Christmas Day.) All other days shall be On-Peak. If any of the NERC holidays fall on a Sunday, the following Monday will be considered an Off-Peak day. Otherwise, the Off-Peak day will be the holiday itself.

All hours during Off-Peak days shall be Off-Peak. On-Peak hours during On-Peak days shall be all hours from Hour Ended (HE) 0700 through HE 2200 Central Prevailing Time. (16-hour period, hours 6:01 am - 10:00 pm) All other hours during On-Peak days shall be Off-Peak.

ADJUSTMENT FOR POWER FACTOR:

The power factor is the ratio of real power (kilowatt) to apparent power (kilovolt-ampere) for any given load and time. The Customer will normally be required to maintain a monthly average power factor of at least ninety-eight percent (98%). For monthly average power factor values less than 98%, GRDA shall adjust Capacity Billing Demand and Delivery Billing Demand by multiplying the measured demand by the quotient of 0.98 divided by the Customer's lagging monthly average power factor. No adjustments will be made for power factors of 98% through leading values.

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The Adjustment for Power Factor is not applicable if Customer receives power from GRDA at the Generation Bus; however, Customer shall comply with third-party transmission provider policies and tariffs and shall be responsible for any associated costs and expenditures to maintain continued transmission service.

POWER COST ADJUSTMENT:

This rate is subject to Schedule PCA - Power Cost Adjustment.

OTHER TAXES, FEES, AND DUTIES:

The Customer shall pay, in addition to the other rates and charges set forth on this schedule, any taxes, fees and duties required to be collected by GRDA and paid to the proper agency charged with the collection of such taxes, fees and duties which are not already being recovered through the Monthly Base Rates set forth herein.

TERMS OF PAYMENT:

Bills shall be considered past due if not paid by the due date shown on the bill. A late payment fee of 1.5% per month shall be assessed on past due amounts unless such provision for late payment fee is otherwise set forth in Customer's Power Purchase and Sale Agreement. Such late payment fee shall not be less than \$25.00.

CHANGES TO RATE SCHEDULE:

The terms and charges in this rider may be changed by GRDA from time to time as provided by the "Grand River Dam Authority Act" (82 O.S. § 861, *et seq.*, as amended).