

**Minutes of Regular Meeting
Grand River Dam Authority
Board of Directors
September 11, 2024**

A regular meeting of the Board of Directors of the Grand River Dam Authority was held at the Grand River Dam Authority’s Administrative Center in Chouteau, Oklahoma on September 11, 2024. Notice was given pursuant to 25 O.S.A. § 301 et seq. by submitting a schedule of regular monthly meetings to the Secretary of State on November 21, 2023 at 9:55 a.m.; by posting the agenda with the Mayes County Clerks’ offices on September 10, 2024, at 9:52 a.m.; by posting said agenda at www.grda.com; and by posting said agenda at the principal office of Grand River Dam Authority at least 24 hours prior to the meeting.

Chair Delegate Westbrook called the meeting to order at 10:01 a.m. The Secretary called the roll. All members were present, with the exception of Director Meyers. Chair Delegate Westbrook declared a quorum.

BOARD MEMBERS

Michael Westbrook, Chair Delegate	Present
Chris Meyers, Chair	Absent
John Rupe, Jr., Chair-Elect	Present
Dwayne Elam	Present
Tom Kimball	Present
Paul Matthews	Present
Charles Sublett	Present

ADMINISTRATIVE

Daniel S. Sullivan, Chief Executive Officer	Present
Erik Feighner, Chief Financial Officer/Corporate Treasurer	Present
Sheila Allen, Corporate Secretary	Present
Tim Brown, Executive VP - Chief Operating Officer	Present
Brian Edwards, Executive VP – Law Enforcement/Lake Operations	Absent
Laura Hunter, Executive VP - Chief Administrative Officer	Present
Heath Lofton, Executive VP - General Counsel	Present
Nathan Reese, Executive VP – External Relations	Present
John Wiscaver, Executive VP – Corporate & Strategic Communications	Absent
Chris Carlson, Deputy Chief – Law Enforcement	Absent
Tony Dionisio, VP – Chief Information Officer	Present
Steve Jacoby, VP – Generation Engineering	Present
Robert Ladd, VP – Generation Operations	Present
Darrell Townsend II, VP – Ecosystems & Watershed Management	Present
Jeff Tullis, VP – Transmission, Distribution & Engineering	Present

4. New Business:

a. Capital Work Order Report (*Denotes Addenda Items): Sullivan

Number	D365 Project	Funding Source	Title	Net GRDA Cost
RF024-01334	P004101	REVENUE	GREC-Warehouse Improvements	\$ 1,010,215

RF024-01333	P004085	REVENUE	Virtual Host Refresh		693,694
RF024-01332	P004086	REVENUE	ETC-Parking Lot and Sidewalk Replacement		359,427
RF024-01327	P004001	REVENUE	Honey Creek Fishing Dock Upgrade		422,758
				New Capital Work Orders	\$ 2,486,094
<hr/>					
RF024-01298	P003231	REVENUE	FERC 881 SCADA Enhancements - Revised Estimate	\$	1,576,400
		REVENUE	FERC 881 SCADA Enhancements - Original Estimate		151,748
				Additional Funding for RF024-01298	\$ 1,424,652
Grand Total Work Orders				\$	3,910,746

Mr. Sullivan explained the item on the Capital Work Order Report.

Director Matthews asked for an explanation on why the FERC Order 881 Ambient Adjusted Ratings SCADA/EMS Enhancements were originally estimated at \$151,748 and revised to \$1,576,400. Mr. Sullivan explained that this is software specifically developed for GRDA. FERC Order 881 requires transmission providers to use ambient-adjusted ratings (AARs) for transmission lines by 2025. This aims to improve line rating accuracy and transparency, benefiting consumers and allowing dynamic line ratings, based on weather conditions. The SCADA/EMS needs to have significant enhancements added to be able to ingest data, as well as a weather data source. This enhancement is needed to send and receive data with the Southwest Power Pool (SPP). Mr. Sullivan stated this is within the budget of what is expected but is being moved from Operation & Maintenance to a Capital Work Order for accounting purposes.

Director Elam moved the Board approve the Capital Work Order Report as presented, seconded by Director Rupe, and voted upon as follows: Elam, Kimball, Matthews, Rupe, Sublett, Westbrook, yes. *Motion passed (6-yes, 0-no, 0-abstained).*

CONSENT AGENDA

4. New Business:

b. Resolutions of Commendation:

- 1) Mary Edmundson

c. Declare Surplus and Not Necessary to the Business of the District:

Description and/or Make of Item	
Forklift - Medley	Bobcat / T870 T4 / 2016
Lot of 49: 8650A Drawout Meters	Bush Hog / 3008 / 1998
Lot of 22: 8650C Socket Meters	Bandit / 1290XP / 2007
Lot of 4: 8650A Socket Meters	Rhino / 4150 / 2016
Ford / Escape SE / 2013	Marathon Electric / 361PSL1602
Ford / F-250 Super Duty / XL / 2015	Wright / Stander X / 2017
Chevrolet / Express 3500 LS / 2013	Onan / Generator / 2010
Chevrolet / Express 3500 LS / 2016	New Holland / MC35 / 2006
Sterling / LT9500 Base / 2004	Villager / Golf Cart / 2010

John Deere / 7800 / 1994	Villager / Golf Cart / 2010
Massey-Ferg. / 4225 / 1998	Onan Genset / Model 35GGPA / 2012
John Deere / 2000	Onan Genset / Model 35GGPA / 2012
Onan / P550E / 2010	Ford / Taurus SE / 2013
Honda / EG5000CL / 2012	

- d. **Consideration, Discussion, and Possible Approval of Deed of Conservation Easement – Sharon Lundberg, Trustee of the Sharon Lundberg Trust Dated May 11, 2009 for 72.5 Acres in Adair County, Oklahoma**
- e. **Consideration, Discussion, and Possible Approval of Amended Revocable License to Encroach issued to Susan R. Sharp, Trustee of the Norma J. Boyer Trust dated June 12, 1991 in Delaware County, Oklahoma**

5. Reports:

b. Purchase Order Report (*Denotes Addenda Items):

Standard Purchase Orders & Contracts		
PO Number	Vendor Name and City State	Amount
PCPA-000595	ARBELA TECHNOLOGIES CORP. - IRVINE, CA	262,400.00
PCPA-000605	DIS-TRAN PACKAGED SUBSTATION LLC - PINEVILLE, LA	599,100.00
PCPA-000606	DIS-TRAN PACKAGED SUBSTATION LLC - PINEVILLE, LA	662,243.00
PCPA-000608	BBC ELECTRICAL SERVICES - JOPLIN, MO	498,100.00
PCPA-000601	STARBOARD CONSULTING - LONGWOOD, FL	1,659,688.80
PCPA-000596	SPECIALTY FLEET RENTALS - LINDALE, TX	0.00
PCPA-000610	REXEL USA, INC. - BROKEN ARROW, OK	225,738.00
PCPA-000614	GLOBAL RENTAL COMPANY, INC. - BIRMINGHAM, AL	470,882.00
PCPA-000615	VALMONT UTILITY - VALLEY, NE	559,683.00
PCPA-000616	CDW GOVERNMENT - CHICAGO, IL	710,428.91
PCPA-000617	BURNS & MCDONNELL ENGINEERING, INC. - KANSAS CITY, MO	346,620.00
PCPA-000618	BURNS & MCDONNELL ENGINEERING, INC. - KANSAS CITY, MO	296,358.00
PCPA-000619	BURNS & MCDONNELL ENGINEERING, INC. - KANSAS CITY, MO	361,250.00
		\$6,652,491.71
Change Orders & Renewals		
PO Number	Vendor Name and City State	Amount
PCPA-000578 Replacing PCPO-010282	SINISI SOLUTIONS LLC - MANASQUAN, NJ	15,000.00
PCPA-000129 44107	CHATTER MARKETING, INC - TULSA, OK	34,600.00
PCPA-000519 Replacing PCPO-004989	PROLEC-GE WAUKESHA - WAUKESHA, WI	29,500.00
PCPA-000114	PROLEC-GE WAUKESHA - WAUKESHA, WI	78,000.00
PCPA-000468	JOHNSON CONTROLS FIRE PROTECTION LP - TULSA, OK	46,658.00
42788	EXPRESS EMPLOYMENT PROFESSIONALS - OKLAHOMA CITY, OK	400,000.00
	COX COMMUNICATIONS, INC. - OKLAHOMA CITY, OK	260,000.00
Grand Total Change Orders & Renewals:		\$863,758.00
Grand Total		\$7,516,249.71

Chair Westbrook reviewed items on the Consent Agenda.

There were no questions from the Board.

Director Sublett moved to approve the consent agenda as presented, seconded by Director Matthews, and voted upon as follows: Elam, Kimball, Matthews, Rupe, Sublett, Westbrook, yes. *Motion passed (6-yes, 0-no, 0-abstained).*

REGULAR AGENDA

1. Discussion and Possible Action Regarding Regular Board Meeting Minutes of August 14, 2024.

Director Matthews moved to approve the Regular Board Meeting Minutes of August 14, 2024, as presented, seconded by Director Kimball, and voted upon as follows: Elam, yes, Kimball, yes, Matthews, yes, Rupe, yes, Sublett, abstain, Westbrook, yes. *Motion passed (5-yes, 0-no, 1-abstained).*

3. Unfinished Business:

a. Progress Reports:

1) Current Operations Reports

a) GRDA Monthly Video Update – September 2024

- *Labor Day Recap*

Mr. Sullivan said the Authority is happy to report Director Sublett has been appointed for another 5-year term. He expressed his appreciation for his service to GRDA.

Mr. Sullivan explained data shown as to GRDA's Demand and Energy for Load Following, comparing information for 2023 and 2024 for GRDA's Full Requirements Customers for the month of August. He said there is no significant change. Mr. Sullivan showed graphs illustrating a comparison of resource energy production for August 2023 and 2024, noting there was a little less coal usage over the summer months but all else is relatively the same. He commented that GREC Unit No. 3 has served the Authority well during this peak season.

The Authority is currently at twenty-four days working injury-free, and nine days without any property damage. Property damage is being monitored and, even though some of these incidents are relatively small items, has been a focus to develop improved measures.

As Tropical Storm Francine arrives from the Gulf of Mexico, forecasters anticipate that it will intensify into a hurricane before its expected landfall in Louisiana on Wednesday. As of Tuesday afternoon, a hurricane warning was in place across much of the Louisiana coastline, while storm surge warnings covered the area from High Island, near Houston, all the way to the Mississippi and Alabama border. A team of 20 GRDA employees made up of Law Enforcement, Fleet, Safety, Electric Linemen and Vegetation Management personnel, responded to a call for mutual aid assistance. They headed out this morning to travel to Houma, Louisiana, to be staged and ready to provide power restoration to areas impacted by the storm.

GRDA Property Administrator (Lake Operations) Donna Kueck passed away in August. She started her GRDA career in 2013 at the Ecosystems and Education Center, where she managed use of the building, coordinated Pensacola Dam tours and other specialty projects and events. Donna was also a devoted member of GRDA's Employee Charitable Campaign Committee. She brought a smile and kindness to everything she was involved with and was always quick to offer a helping hand wherever needed.

Following today's meeting, a memorial tree dedication will be held in honor of GRDA employee Summer Turner who passed away on May 2. Summer served in the role of Technician I – Custodial. She came on board in 2019 and was stationed at the Grand River Energy Center (GREC). She always had a bright smile

to share with others. The Authority will also be holding a memorial tree dedication for Donna Kueck and her family at a later date.

Mr. Sullivan said GRDA held a Summer Kids Club camp in August and showed a card they received with a note from one of the teachers involved. He noted the teacher commented that “What you have done matters.” Mr. Sullivan thanked the team of Justin Alberty, Jeri Fleming, and GRDA Police Officer Eddie Matthews for leaving such a great impression on these children.

The United States Army Corps of Engineers hosted a tabletop exercise last month in the Grand River Hall at the GRDA Administrative Center. The focus was on community safety during high water events. GRDA’s Executive Vice President/Chief of Law Enforcement & Lake Operations Brian Edwards and Safety Director Mike Vernnon attended, along with Mayes County Emergency Management and other agency personnel.

Mr. Sullivan said GRDA is offering infrared scanning in substations for GRDA customers, once per year, at no charge. He showed photographs of GRDA’s System Services Technicians Bill Clifton and John Seibel performing an infrared scanning, which is a non-invasive inspection technique using thermal imaging to detect high levels of heat or cold spots that should be hot. The equipment and this service to GRDA customers is designed to detect problems and repair items before they fail. This initiative has already had success, finding hotspots in Pryor, Stillwater and Stilwell substations. Mr. Sullivan showed example images from the infrared scanning devices. He stated they appreciate the opportunity to continue doing this and thanked GRDA crews for utilizing their time to visit the communities to perform this service.

Mr. Sullivan introduced the *Labor Day Recap* video. After the video, he stated they had good feedback on the event. He stated it has been a difficult summer on the water this year, with eleven fatalities during the season. Mr. Sullivan expressed his appreciation for what their GRDA Police officers have to deal with and stated that they are working to ensure the officers’ mental and physical health are being taken care of. He said a couple of weeks ago there was a heat-related incident reported by a contractor working on the GREC Unit No. 4 construction site. GRDA Police responded to stabilize that person before being transported to the hospital where they were treated and released. He stated the training invested in their officers is paying off on a regular basis.

4. New Business:

f. Consideration, Discussion, and Possible Approval of Power Cost Adjustment (PCA) of \$ 0.02202 per kWh for October 2024

Mr. Sullivan presented tables showing the PCA calculations based on the staff’s forecast for October 2024, and explained the details. All figures are assumptions based on the information they have from historical data. Mr. Sullivan showed a graph illustrating the GRDA PCA rates (both actual and estimated) and what the under or over recovery is expected to look like for the next year. He said they are seeing the over collected status serving as an offset to the cost during this peak season for GRDA customers. Mr. Sullivan presented another graph showing the overall value of GRDA’s resource portfolio and load cost. The market cost of GRDA load is offset by the Authority’s resource revenue, resulting in a cost that will be recovered by the monthly PCA rate. He presented a chart illustrating a comparison of the Southwest Power Pool (SPP) South Hub day ahead on-peak against the cost for natural gas for the Henry Hub and showed another comparison of September and October rate calculations.

Discussion ensued regarding how the GRDA Power Cost Adjustment compares to other states and areas in the U.S.

Director Matthews moved to approve the Power Cost Adjustment (PCA) as presented, seconded by Director Elam, and voted upon as follows: Elam, Kimball, Matthews, Rupe, Sublett, Westbrook, yes. *Motion passed (6-yes, 0-no, 0-abstained).*

g. GREC Unit No. 4 Project and Procurement Status Updates

Mr. Ladd showed aerial photographs of the construction site to show the progress made since the beginning of August, illustrating the approximately fifteen miles of pipe and conduit already installed. He said the next focus will be the foundation of the Combustion Turbine Generator to enable the Authority to receive the turbine in January. Water treatment facilities will be on the northern side of the project area. The foundations for the fuel gas compressor building and the water treatment building are wrapping up to allow for those buildings to arrive in the coming months. GRDA will also be receiving some hot selective catalytic reduction (SCR) components in late September through October, with eighty shipments of large material coming in for the larger pieces of the project. Mr. Ladd showed photographs of the combustion turbine, generator rotor and ancillary piping staged at the manufacturing plant. He stated they intend to travel to the location at the end of the month to witness the actual clearance checks and final checks of the combustion turbine inside the unit. GRDA will be joined by Black & Veatch Engineering and Mitsubishi personnel there to verify the quality control and check internal components and assembly of the combustion turbine. Mr. Ladd said the generator rotor is in its final assembly stages and ready for transport, while they expect the generator to be enroute to the GRDA construction site at the end of October. He showed a detailed budget and forecast update to include, saying the current forecasted total budget is at \$525.6 million. Mr. Ladd went over the latest committed costs for external contract and the actual cost incurred, as well as the contingency pool balance compared to what was presented last month. He explained further details of these items. The team is still tracking in a good position overall. The engineering and construction portions of the project are both tracking a bit behind what was forecasted but should work out without issue and the reason is understood. Engineering is responsible for awarding the mechanical and electrical contracts. The civil contract was issued under a bill of quantities arrangement can be issued with final engineer construction drawings. So, this is what has pushed the timeline for that out. Once the mechanical and electrical contracts are awarded, in October, they expect that portion of the schedule to be caught up. With the onboarding of Crossland Construction and the time taken to ramp up on-site, there were some concerns. However, that has improved, and they expect to be caught up or ahead on the construction portion of the project in the next couple of weeks. Mr. Ladd showed the current schedule for the project, noting they feel much better about where they are at now, compared to last month's report. He said they hope to be ahead of schedule next month. Once the electrical and mechanical contract awards are made, they will be in a much better position. Mr. Ladd said last month they presented a preliminary report on the mechanical and electrical construction contracts. He said bids were received on August 23, 2024, and the extensive evaluation is underway. Mr. Ladd explained details around the Requests for Proposal (RFP) and bid details. An aggregate award is expected to be within the overall budget. There was some question around whether there would be a need to award these contracts before the next Board meeting in October to prevent delays. The Black & Veatch Engineering team has worked with the bidders and dialed-in the schedule to eliminate any issues with making the award at the October Board of Directors meeting. This provides enough time to thoroughly evaluate the contracts and proposals offered to make the correct recommendation to the Board at that time to allow for a November 1, 2024, mobilization. Mr. Ladd stated he felt like they had a competitive field to secure a quality contractor with experience on a Mitsubishi machine, which he believes is critical to these two contracts. He told the Board they expect the aggregate award to be within budget for these contracts. Mr. Ladd presented the bidder list and where these contracts are at the process. GRDA and Black & Veatch conducted a pre-bid call with all bidders two weeks after releasing the proposal to cover the scope and proposal expectations. Bidders were also invited to a presentation by Mitsubishi for the Combustion Turbine Generator & Baskin Ridge Presentation for the SCR Stack to further understand the scope of work.

Discussion ensued around delayed lead times on unique HVAC and electrical equipment and how the current supply chain environment has been considered.

There is no action required on this item.

h. Consideration, Discussion, and Possible Approval of Contract with Insurica Insurance Management Network, LLC

Mr. Lofton said under Oklahoma law the Oklahoma Office of Management and Enterprise Services (OMES) is directed to establish a risk management program for all state agencies. Under this law, state agencies that contemplate purchase of property and casualty insurance shall provide details of the proposed

purchase to the Risk Management Administrator for approval or disapproval prior to the purchase. In February 2021, the Authority contracted with Insurica Insurance Management Network, LLC and Mr. Thom Jenkins to assist with the placement of their property insurance. In September 2021, the Authority contracted with Insurica to assist with the placement of property and casualty insurance in an increased amount. Mr. Lofton explained some of the challenges GRDA has faced in protecting the Authority's assets and information. In September of 2022, the Scope of Services was expanded to all insurance coverage and other risk management services. Mr. Jenkins continued to provide insurance placement services, work with GRDA's operations personnel to identify risk and develop an enterprise risk solutions program. Insurica's proposal for 2024-2025 would continue to provide insurance placement and risk management services. Mr. Lofton explained this in more detail. Mr. Jenkins' fee would remain the same as it was for the previous year at \$170,000 plus expenses. Mr. Lofton said Mr. Jenkins has been crucial in navigating the issues affecting the finance and insurance markets and terms of the policies involved and has been invaluable with his more than thirty years of insurance experience, specializing in the electrical utility sector. Mr. Lofton reviewed some key insurance-related challenges GRDA faced that Mr. Jenkins assisted with, and described how he has been able to help tailor the Authority's insurance coverage. Mr. Jenkins has also offered to work with GRDA's municipal customers to assist with their risk management programs.

Director Elam moved to approve the contract with Insurica Insurance Management Network, LLC, for the term of one year beginning on September 7, 2024, for the amount of \$170,000 plus expenses, seconded by Director Kimball, and voted upon as follows: Elam, Kimball, Matthews, Rupe, Sublett, Westbrook, yes. *Motion passed (6-yes, 0-no, 0-abstained).*

i. Other New Business, if Any, Which Has Arisen Since the Posting of the Agenda and Could Not Have Been Anticipated Prior to the Time of Posting (25 O.S. § 311(9)).

There was no other new business, and no action is required for this item.

5. Reports

a. Board of Directors Committee Reports

1. Assets Committee: Director Westbrook had no report.

- a) **Consideration, Discussion and Possible Approval of Termination of a License to Encroach Issued to Michael Walters and Greg Gunn for Property Located in Delaware County, Oklahoma.**
- b) **Consideration, Discussion and Possible Approval of Termination of a License to Encroach Issued to Jay Dee Whitlock and Mary B. Whitlock for Property Located in Delaware County, Oklahoma.**
- c) **Consideration, Discussion and Possible Approval of Termination of a License to Encroach Issued to Michael F. Serra, Jr. and Patsy L. Serra, Co-Trustees of the Michael F. Serra, Jr. and Patsy L. Serra Living Trust Dated September 24, 2007, for Property Located in Delaware County, Oklahoma.**

Chair Westbrook said the committee met this morning. He stated all items were approved unanimously by the committee members and briefly explained what each of the items entailed. He asked if there were questions or comments on these items.

There were no questions from the Board.

Regarding item a, Director Westbrook moved to approve the termination of the License to Encroach issued to Michael Walters and Greg Gunn for property in Delaware County, Oklahoma, as approved by the Assets Committee, and the items were voted upon as follows: Elam, Kimball, Matthews, Rupe, Sublett, Westbrook, yes. *Motion passed (6-yes, 0-no, 0-abstained).*

Regarding item b, Director Westbrook moved to approve the termination of the License to Encroach issued to Jay Dee and Mary B. Whitlock for property in Delaware County, Oklahoma, as approved by the Assets Committee, and the items were voted upon as follows: Elam, Kimball, Matthews, Rupe, Sublett, Westbrook, yes. *Motion passed (6-yes, 0-no, 0-abstained).*

Regarding item c, Director Westbrook moved to approve the termination of the License to Encroach issued to Michael F. Serra, Jr. and Patsy L. Serra, Co-Trustees of the Michael F. Serra, Jr. and Patsy L. Serra Living Trust dated 9-24-2007 for property in Delaware County, Oklahoma, as approved by the Assets Committee, and the items were voted upon as follows: Elam, Kimball, Matthews, Rupe, Sublett, Westbrook, yes. *Motion passed (6-yes, 0-no, 0-abstained).*

2. Audit, Finance, Budget, Policy & Compliance Committee:

a) Budget Cycle Overview

Director Sublett said there is no committee business to bring to the Board today. However, he asked Mr. Feighner to present the budget timeline for the Board.

Mr. Feighner stated last month there was a first reading of Board Policy 2-4 – Conflict of Interest and Business Ethics. A vote on this policy was planned for today. However, there were some internal questions from the staff and some clarity was needed as they worked through the document. That item was pulled from the agenda, and the committee will submit a new policy change next month for first reading, with a vote in November 2024.

Mr. Feighner showed a list of key 2025 Preliminary Budget dates, including when the Executive Team and committee would perform a first draft review and when the committee would review the final budget. The Board is scheduled to review and potentially approve the Final 2025 Budget in December 2024.

3. Compensation & Marketing Committee: Director Kimball had no report.

4. Fuel and Long-Range Planning Committee: Chair Meyers was absent, but Chair Delegate Westbrook said there was no report

6. Proposed Executive Sessions:

- a. Proposed Executive Session Pursuant to 25 O.S. § 307(B)(4) for the Purpose of Confidential Communications Between GRDA and Its Attorneys Concerning the Pending Investigation, Claim, or Action, related to Federal Energy Regulatory Commission Project No. 1494, Which GRDA has Determined, with the Advice of Its Attorneys, that Disclosure of Such Communication Would Seriously Impair the Ability of the GRDA to Process the Pending Investigation, Claim, or Action in the Public Interest.**
- b. Proposed Executive Session Pursuant to 25 O.S. § 307(B)(4) for the Purpose of Confidential Communications Between GRDA and Its Attorneys Concerning City of**

**Miami et al. vs. Grand River Dam Authority, District Court of Ottawa County, Oklahoma,
Case No. CJ-2008-619.**

Director Elam expressed his appreciation for and thanked Mr. Mike Shook on behalf of the GRDA customers and the Board for his work as he is moving to another position at the end of September.

Director Kimball moved to go into executive session at 11:08 a.m., seconded by Director Elam, and voted upon as follows: Elam, Kimball, Matthews, Rupe, Sublett, Westbrook, yes. *Motion passed (6-yes, 0-no, 0-abstained).*

Director Sublett moved to return to regular session at 12:19 p.m., seconded by Director Kimball, and voted upon as follows: Elam, Kimball, Matthews, Rupe, Sublett, Westbrook, yes. *Motion passed (6-yes, 0-no, 0-abstained).*

7. Action on Executive Session Items:

- a. **Action, as Necessary, Concerning the Pending Investigation, Claim, or Action, Related to Federal Energy Regulatory Commission Project No. 1494.**
- b. **Action, as Necessary, Concerning City of Miami et al. vs. Grand River Dam Authority, District Court of Ottawa County, Oklahoma, Case No. CJ-2008-619.**

Regarding item a, there is no action required for this item.

Regarding item b, there is no action required for this item.

Director Elam moved for adjournment at 12:20 p.m., seconded by Director Rupe, and voted upon as follows: Elam, Kimball, Matthews, Rupe, Sublett, Westbrook, yes. *Motion passed (6-yes, 0-no, 0-abstained).*



Sheila A. Allen, Secretary

DATE APPROVED:

October 9, 2024
GRDA Board of Directors