

RFQ 2052 REBID – Questions & Answers

(Answers in red)

1. Would it be possible to revise the “Bid Due Date” to Friday November 8th?
The bidding period was extended to November 15th, per Amendment 1.
2. Are any of the generators classified as “Life Safety”? If so, this will require every third year to have a documented 4-Hr Load Bank Run.
It is our understanding that NFPA best practice recommendation does not have a requirement for level 1 “Life Safety”. All sites should be considered level 2 with annual load banks.
3. The Onans on the repeater sites, are we quoting them with them being Onans or as the Generacs?
We have both. At this time most are Onans, but we are working on switching these over to the smaller Generacs. This will likely take a few years to complete, however.
4. Can a sight visit be scheduled to gather engine & filter information?
This was addressed in Amendment 1 as pictures were provided. If a site visit is still desired, GRDA will need to schedule an open date & time for all vendors to be able to attend at the same time in order to maintain a fair competitive bid process. (No site visit scheduled).
5. Do you have a list of these assets?
The “generator list” solicitation document (excel) provides a list of the assets.
6. Do you have addresses for the locations?
We do not have addresses available, however we can provide a Google Earth link which includes pins with GPS coordinates to all of the sites.
7. The google earth link is not executable. Can you display all of the pins on a map and save as a .pdf or tabulate the GPS coordinates for each location and send to us?
This was addressed in Amendment 2. Due to issues with the Google Earth link provided in amendment 1, we updated our generator list document (Excel) to include GPS coordinates to the sites that we had marked, and approximate distance from the nearest town. A PDF screenshot of the google earth information was also included.
8. You said some of the Onans have been replaced with the Generacs, which ones have been replaced so far? And which ones are to be replaced by end of year?
This was addressed in Amendment 3 as a generator replacement schedule was provided.

9. On page 11 its asking for a load bank cost, do you want a full load bank or a site powered load bank (killing utility and powering the building by generator only)?

We want a full load bank quoted, please.

10. On page 11 it is asking the monthly inspection and PM for all the generators, are you just wanting the inspection price or full PM (oil and filter change) price? This is for on-site labor or include travel costs as well?

The PM and inspection price would need the inspection price and the full PM price “oil and filter change” - On site labor only. Travel cost would be separate from that since we have so many different locations and need a set travel rate. Please submit as cost “per mile”.

11. Are we doing fluid sample testing during the inspections or maintenance visit?

These will be taken during the maintenance of the generators unless there is an indication that there may be an issue with the fluid that is found during the inspection. We plan to do fluid testing annually.

12. Our travel labor is cheaper than our on-site labor, how can I submit this into the bid as well as there isn't a block for it?

Please list what the mileage rate is for travel (per mile) and labor rate separate. If available, we would also like to have any additional documentation to further explain the travel rates to be included with the bid submission.

13. Our physical shop isn't open on weekends or holidays, we still have field technicians available during that time, what do you want in the block for that.

Please quote what the weekend/holiday rate is for labor and travel (per mile).

14. Please provide KW size for the following units:

ETC #808

Salina Dike #593

GREC Unit 1 #5606

GREC Unit 2 #5994

GREC Unit 3 #34728

808: 300Kw

593: 400Kw

5606: N/A

5994: 830Kw

34728: N/A

15. Are units 5606 and 34728 no longer in service?

5606 is Unit 1 backup generator. It is unclear if it is still available to be used. 34728 is Unit 3 backup generator and it is in service but the information that Gen Ops had listed did not show the kW rating.

16. Can you provide the stored locations of the following portables:
Transmission Substation #400, Transmission #603, Transmission Substation #798,
Transmission #516.

All of the portable generators are stored at the T&D location (Pryor, OK).