

**Minutes of Regular Meeting
Grand River Dam Authority
Board of Directors
December 13, 2024**

A regular meeting of the Board of Directors of the Grand River Dam Authority was held at the Grand River Dam Authority's Administrative Center in Chouteau, Oklahoma on December 13, 2024. Notice was given pursuant to 25 O.S.A. § 301 et seq. by submitting a schedule of regular monthly meetings to the Secretary of State on November 21, 2023 at 9:55 a.m.; by posting the agenda with the Mayes County Clerks' offices on December 12, 2024, at 9:51 a.m.; by posting said agenda at www.grda.com; and by posting said agenda at the principal office of Grand River Dam Authority at least 24 hours prior to the meeting.

Chair Meyers called the meeting to order at 10:04 a.m. The Secretary called the roll. All members were present, except for Directors Matthews and Westbrook. Chair Meyers declared a quorum.

BOARD MEMBERS

Chris Meyers, Chair	Present
John Rupe, Jr., Chair-Elect	Present
Dwayne Elam	Present
Tom Kimball	Present
Paul Matthews	Absent
Charles Sublett	Present
Michael Westbrook	Absent

ADMINISTRATIVE

Daniel S. Sullivan, Chief Executive Officer	Present
Erik Feighner, Chief Financial Officer/Corporate Treasurer	Present
Sheila Allen, Corporate Secretary	Present
Tim Brown, Executive VP - Chief Operating Officer	Present
Brian Edwards, Executive VP – Law Enforcement/Lake Operations	Present
Laura Hunter, Executive VP - Chief Administrative Officer	Absent
Heath Lofton, Executive VP - General Counsel	Present
Nathan Reese, Executive VP – External Relations	Present
John Wiscaver, Executive VP – Corporate & Strategic Communications	Present
Chris Carlson, Deputy Chief – Law Enforcement	Absent
Tony Dionisio, VP – Chief Information Officer	Present
Steve Jacoby, VP – Generation Engineering	Present
Robert Ladd, VP – Generation Operations	Present
Darrell Townsend II, VP – Ecosystems & Watershed Management	Present
Jeff Tullis, VP – Transmission, Distribution & Engineering	Present

4. New Business:

a. Capital Work Order Report (*Denotes Addenda Items): Sullivan

Number	D365 Project	Funding Source	Title	Net GRDA Cost
RF024-01356	P004543	REVENUE	Arista Network Modernization Phase 2	\$ 1,280,132
RF024-01355	P004542	REVENUE	ITRON Perpetual Licenses & Implementation	771,123

RF024-01314	P003492-01	REVENUE	GREC #1 & #2 Terminal Upgrades - Unit 4	1,557,889
RF024-01313	P003491-01	REVENUE	GREC #1 & #2 Terminal Upgrades - GREC Solar	1,596,739
RF024-01312	P003391-01	REVENUE	GREC Solar Substation	8,452,566
Grand Total Work Orders				\$ 13,658,449

Mr. Sullivan explained the item on the Capital Work Order Report.

There were no questions from the Board.

Director Kimball moved the Board approve the Capital Work Order Report as presented, seconded by Director Elam, and voted upon as follows: Elam, Kimball, Meyers, Rupe, Sublett, yes. *Motion passed (5-yes, 0-no, 0-abstained).*

CONSENT AGENDA

4. New Business:

b. Resolutions of Commendation: Chair Meyers

- 1) Frederick L. Haeberle
- 2) Debbie Simmons

c. Consideration, Discussion, and Possible Action Concerning Property Insurance Coverage for GRDA Non-Generation and Non-Transmission Properties; and Payment to the Office of Management and Enterprise Services, Risk Management Division of \$322,193.24

d. Consideration, Discussion, and Possible Action Concerning the Application and Authorization for Temporary Electric Service – Michels Power, Inc.

e. Consideration, Discussion, and Possible Action Concerning the Application and Authorization for Temporary Electric Service – Fortis Construction, Inc.

f. Declare Surplus and Not Necessary to the Business of the District:

Description and/or Make of Item
QTY 4: 45' Wood Power Poles
Switchgear
Switchgear
Televisions: Lot of 8

5. Reports:

b. Purchase Order Report (*Denotes Addenda Items):

Standard Purchase Orders & Contracts		
PO Number	Vendor Name and City State	Amount
PCPA-000714	BLACK & VEATCH CORPORATION - OVERLAND PARK, KS	535,000.00
PCPA-000707	ELECTRICAL CONSULTANTS, INC. - JENKS, OK	175,016.00
PCPA-000708	ELECTRICAL CONSULTANTS, INC. - JENKS, OK	175,016.00

PCPA-000709	ELECTRICAL CONSULTANTS, INC. - JENKS, OK	390,000.00
PCPA-000726	ITRON, INC. - LIBERTY LAKE, WA	811,761.21
PCPA-000721	UNITED STATES GEOLOGICAL SURVEY - OKLAHOMA CITY, OK	223,050.00
PCPA-000725	SCHNEIDER ELECTRIC USA, INC. - PALATINE, IL	157,330.79
PCPA-000730	PRESIDIO NETWORKED SOLUTIONS GROUP LLC - RESTON, VA	1,345,162.00
PCPA-000731	EMERSON PROCESS MANAGEMENT POWER & WATER SOLUTIONS, INC. - CRANBERRY TOWNSHIP, PA	370,541.00
		\$4,182,877.00

Change Orders & Renewals

PO Number	Vendor Name and City State	Amount
PCPA-000452	AT&T MOBILITY - CAROL STREAM, IL	325,000.00
44089	NORTHEASTERN STATE UNIVERSITY - TAHLEQUAH, OK	0.00
PCPA-000211	OKLAHOMA STATE UNIVERSITY - STILLWATER, OK	475.00
		\$325,475.00
Grand Total		\$4,508,352.00

Chair Meyers reviewed items on the Consent Agenda.

There were no questions from the Board.

Director Rupe moved to approve the consent agenda as presented, seconded by Director Sublett, and voted upon as follows: Elam, Kimball, Meyers, Rupe, Sublett, yes. *Motion passed (5-yes, 0-no, 0-abstained).*

REGULAR AGENDA

1. Discussion and Possible Action Regarding Regular Board Meeting Minutes of November 13, 2024.

Director Kimball moved to approve the Regular Board Meeting Minutes of October 9, 2024, as presented, seconded by Director Sublett, and voted upon as follows: Elam, yes, Kimball, yes, Matthews, yes, Meyers, yes, Rupe, abstain, Sublett, yes, Westbrook, abstain. *Motion passed (5-yes, 0-no, 2-abstained).*

3. Unfinished Business:

a. Progress Reports:

1) Current Operations Reports

a) GRDA Monthly Video Update – December 2024

- *I Am GRDA – Denise McIntosh*

2) Recognition of Board Member Dwayne Elam

Regarding item 1, Mr. Sullivan explained data shown as to GRDA's Demand and Energy for Load Following, comparing information for 2023 and 2024 for GRDA's Full Requirements Customers for the month of November. There was no increase in demand and a four percent increase in energy, year over year. Mr. Sullivan showed graphs illustrating a comparison of resource energy production for October 2023 and 2024, noting the weather was much warmer than last year. They saw a reduction in coal use, but an increase in hydropower due to the extra rain. Other parts of GRDA's energy portfolio remained stable.

The Authority is currently at twenty-five days without injuries and 29 days without property damage.

The Oklahoma Governor's Water Conference and Research Symposium is held annually to bring together experts in Oklahoma water policy and science from local, state, and federal agencies and organizations, as well as industry leaders, students, and researchers. GRDA's Ecosystems and Watershed Management team supported Rogers State University student Ashli Mansour's project where she looked at inflows to Claremore Lake. Mr. Sullivan showed a photograph of Ms. Mansour and GRDA's Dustin Browning.

An Amish luncheon was held on December 4 at the home of Earl and Lisa Miller in Mazie, Oklahoma, to recognize Hydro employees for achieving two years without recordable injuries. GRDA Safety Director Mike Vernon, Vice President of Generation Operations' Robert Ladd and Executive Management shared their appreciation for the group's continued focus on safety, emphasizing the importance of maintaining the momentum going forward.

Mr. Sullivan showed photographs from the recent local Christmas parades. As the Christmas season approaches, GRDA participates in these parades, allowing employees and their families to participate in festive activities.

Mr. Sullivan introduced the video. He said is an "I Am GRDA" video with Denise McIntosh from their Cybersecurity Team. After the video, he stated the Authority is consistently working to keep their systems secure, with help from outside vendors for penetration testing and system monitoring. GRDA receives high scores in these areas. There is ongoing conversation about physical security, especially concerning drone threats to substations, and collaboration is crucial to address these issues. Mr. Sullivan said GRDA customers with cyber security questions or needs can reach out to the Authority for assistance. GRDA has a team ready to assist and will find resources to ensure the system remains secure from ongoing attacks.

Regarding item 2, Mr. Sullivan thanked Mr. Elam for his service on the GRDA Board of Directors. He said, since 2018, he has strongly represented GRDA's municipal customers and consistently stood up for their interests. Mr. Sullivan expressed his appreciation for Mr. Elam's time, effort, and commitment. He presented Mr. Elam a GRDA Resolution of Commendation, as well as a framed print representing his interest in taking care of their transmission system to deliver power to customers.

Mr. Elam thanked Mr. Sullivan and stated there has been a lot accomplished in the past years at GRDA. He said GRDA operations are complex and that he considers his time on the Board as a privilege. He asked Mr. Sullivan and the Board to remember GRDA customers and the GRDA staff in his absence and thanked everyone for the opportunity.

The board collectively thanked Mr. Elam and expressed their appreciation for his time.

4. New Business:

g. Consideration, Discussion, and Possible Action Regarding Power Cost Adjustment (PCA) of \$ 0.02222 per kWh for January 2025

Mr. Sullivan presented tables showing the PCA calculations based on the staff's forecast for January 2025 and explained the details. All figures are assumptions based on the information they have from historical data. He showed a graph illustrating the GRDA PCA rates (both actual and estimated) and what the under or over recovery is expected to look like for the next year. Mr. Sullivan said it is important to note their over-collection status presents an opportunity to save money for GRDA customers. Typically, the rate would be much higher in January due to higher fuel costs. This is significant for the customers as the Authority enters the months of January and February as they expect overall prices to remain stable. Mr. Sullivan presented another graph showing the overall value of GRDA's resource portfolio. The market cost of GRDA load is offset by the Authority's resource revenue, resulting in a cost that will be recovered by the monthly PCA rate. He presented a chart illustrating forward curves for the NYMEX index and Southwest Power Pool (SPP) South Hub. The index and prices are also stable, with normal fluctuations. The projected rates show normal increases, while the weighted average costs remain consistent. He also showed another comparison of June and July rate calculations.

There were no questions from the Board.

Director Elam moved to approve the Power Cost Adjustment (PCA) as presented, seconded by Director Sublett, and voted upon as follows: Elam, Kimball, Meyers, Rupe, Sublett, yes. *Motion passed (5-yes, 0-no, 0-abstained).*

h. GREC Unit No. 4 Project and Procurement Status Updates

Mr. Ladd explained this presentation will cover several topics, including a progress report on the GREC Unit No. 4 site and two suggestions to modify the approvals for the mechanical and electrical contracts approved in October. He said the schedule will be reviewed, showing areas that are slightly behind or ahead. A significant milestone was reached on December 11 when the final permit for operating the unit was obtained from the Oklahoma Department of Environmental Quality, reflecting excellent teamwork in completing this task quickly. Construction for the “tabletop” foundation, which supports the combustion turbine, started on April 11. While the scheduled pour on November 19 was slightly delayed, buffer days in the schedule helped manage this. The last two items that were behind schedule have been completed, and final testing for underground systems is ongoing. Fire system tests have been conducted, with the final test for the fuel gas line set for this coming weekend. Mr. Ladd presented the overall construction schedule. He told the Board this involves multiple contractors. A good performance by Crossland Construction, who was initially behind schedule, was highlighted. They are now ahead, with the pre-engineered metal buildings also ahead of schedule. There are two final planned delays related to contract awards. Critical paths for the delivery of the combustion turbine and power distribution center are being closely monitored. The generator is currently being shipped from Hitachi, Japan, while the combustion turbine is coming from Savannah, Georgia. Both will be combined and transported to the Port of Houston before heading to the Port of Catoosa, with an expected arrival date around December 21. The anticipated site arrival for the generator is January 12, and January 30 for the combustion turbine. An earlier arrival is beneficial due to cost savings in shipping and logistics during the holiday period. The generator rotor is already on site and was delivered and unloaded successfully. A recent inspection of the rail spur revealed an issue that required immediate attention. He showed photographs at the site. The team managed to repair and reinstall the rail quickly to ensure the delivery of drill parts could proceed. Mr. Ladd showed a photograph and a sample of the significant amounts of rebar used in the foundations, indicating substantial structural support. A notable concrete pour occurred recently, involving 1,600 yards of concrete and 160 trucks over a continuous ten-hour overnight process. He commended the team for managing this. The site is progressing well, with ongoing backfill around the foundations and only a few tie-ins to GREC Unit No. 3 remaining. The budget has been maintained, with some slight adjustments. Current execution of contracts are around \$372 million, with actual costs up by about \$19 million over the past month, and a minor drop in the contingency pool balance. Procurement status shows 87.3 percent completion, with only a few contracts remaining, planned for later awards. There have been no unexpected issues so far, and any potential challenges have been addressed creatively. Mr. Ladd said, overall, there have been no major setbacks, and the team continues to monitor the situation closely.

There were no questions from the Board.

- i. Consideration, Discussion, and Possible Action Concerning the Mechanical Construction Contract for GREC Unit No. 4 with Primoris Services Corporation**
- j. Consideration, Discussion, and Possible Action Concerning the Electrical and Instrumentation Construction Contract for GREC Unit No. 4 with Triad Electrical & Controls, Inc.**

Mr. Ladd reminded the Board these mechanical and electrical contracts were awarded in October, with the mechanical construction contract valued at \$65 million. Currently, a small team from Primoris Services Corporation is on-site managing equipment delivery, while preparing for the installation of the combustion turbine. A full workforce will mobilize after the New Year when the combustion turbine and generator arrive. Regarding the electrical and instrumentation construction contract, Triad Electrical is in a similar situation. They are planning to begin mobilization in January 2025, but currently working behind the scenes without

an on-site presence. During previous presentations, no execution margin or contingency allowance was recommended for the contracts. Today, a recommendation is made to include a contingency due to anticipated changes in supplier drawings, which may impact the project. This proposal suggests a ten percent contingency amount for the mechanical contract and a twenty percent contingency amount for the electrical contract.

Discussion ensued regarding the difference in percentages for each contract. This is due to more uncertainties in the electrical contract stemming from supplier delays, whereas the mechanical contract had more certain construction drawings. No funding has been authorized or spent on these contingencies to date. If needed, funds will come from the contingency fund as the project progresses, with a focus on managing the budget effectively.

Regarding item 4.i., Director Elam moved to approve the amended Mechanical Construction Contract for GREC Unit No. 4 be awarded to Primoris Services Corporation in the amount of \$65,250,000, to include an additional 10% or \$6,525,000 contingency allowance which shall be managed by GRDA's Designated Representative for the contract, seconded by Director Rupe, and voted upon as follows: Elam, Kimball, Meyers, Rupe, Sublett, yes. *Motion passed (5-yes, 0-no, 0-abstained).*

Regarding item 4.j., Director Sublett moved to approve the amended Electrical & Instrumentation Construction Contract for GREC Unit No. 4 be awarded to Triad Electrical & Controls, Inc. in the amount of \$17,692,485.00, to include an additional 20% or \$3,538,497 contingency allowance which shall be managed by GRDA's Designated Representative for the subject contract, seconded by Director Rupe, and voted upon as follows: Elam, Kimball, Meyers, Rupe, Sublett, yes. *Motion passed (5-yes, 0-no, 0-abstained).*

k. Consideration, Discussion, and Possible Approval of Amendment No. 2 to Contract PCPA-000187 Supply of Electrical Equipment for GREC Unit No. 4 – Eaton Corporation

Mr. Ladd explained this the detail around the electrical delivery and scheduling related to Contract PCPA-000187, which was previously awarded to Eaton Corporation for GREC Unit No. 4. This contract includes the supply of various electrical equipment, such as medium voltage and low voltage gear, and includes a turnkey option for power distribution center equipment. The equipment will be shipped in two pieces and the contract covers all labor for installation. This equipment is being manufactured in Asheville, North Carolina, with a guaranteed delivery date of September 5, 2025. Earlier this year, Asheville was affected by Hurricane Helene, causing significant disruptions and shutting down Eaton Corporation for a time. Although there were expectations of delays or requests for relief due to the hurricane, Eaton's leadership committed to maintaining the delivery schedule despite the challenges, and they have kept their promise so far. The ongoing work is challenging for the workers affected by the hurricane. GRDA's relationship with Eaton remains strong, and they are fulfilling their obligations promptly. However, during contract negotiations with the electrical contractors, it became clear that the installation schedule needed more time than originally planned. This requires seven weeks for installation. To address this issue, the team discovered that the electrical contractor had a contingency fund of nearly \$1 million, which they offered to use for expediting the work. They proposed two solutions. One was to expedite delivery through the contractor for \$444,000 or to pay Eaton an expedited fee of \$137,000, which would allow for improved scheduling and cover added staffing and shipping costs for delivery by August 5, 2025. Mr. Ladd's and the GRDA Team's recommendation is to proceed with the \$137,000 amendment for the contract.

The Board agreed this was the best and most cost-effective option for the Authority.

Director Elam moved to approve Amendment No. 3 for Contract PCPA-000187 for Supply of Electrical Equipment for GREC Unit No. 4 in the amount of \$137,733.00, improving the equipment delivery date guarantee to August 5, 2025, seconded by Director Sublett, and voted upon as follows: Elam, Kimball, Meyers, Rupe, Sublett, yes. *Motion passed (5-yes, 0-no, 0-abstained).*

I. Consideration, discussion, and possible approval of the Engineering and Procurement Agreement for Transmission Owner Interconnection Facilities and Required Network Upgrades for SPP Project GEN-2018-064 with Lightsource Renewable Energy Development, LLC

Mr. Tullis made this presentation, as Mr. Stephen Kroll was ill. He said this is an engineering and procurement agreement related to the Fiddle Leaf Solar Generator Interconnection request for SPP GEN-2018-64. This request is to connect at GRDA's Tonnece substation, located in the east side of the state. The request states that the Generation Interconnection Customer must cover all upgrade costs necessary for this interconnection. SPP aims for the project to be operational by July 1, 2026, about eighteen months from now. The full interconnection agreement is still pending and is among approximately fifty-three other projects in the SPP queue. They have requested that the Authority begin the engineering and procurement process immediately to meet their timeline. GRDA will need to add equipment such as circuit breakers and metering units, which requires time to design and order. As part of this agreement, they will make an initial payment of \$200,000 to GRDA to start the engineering activities. The team anticipates completing this interconnection agreement between February and October 2025. Mr. Tullis said they manage these types of requests effectively and are currently working on two solar interconnections for this coming year.

Discussion ensued regarding how other regions have been managing these issues, how SPP is addressing items they are somewhat behind on in the queue. Despite providing yearly budget estimates, it is uncertain which requests will move to development. Also, there are concerns about internal engineering and the need for a proactive approach, as urgent tasks are usually handed to consultants. However, this project seems straightforward. There are worries about how delays could affect customer service, and how other utilities have faced similar challenges. Mr. Tullis explained that while GRDA is not at that stage just yet. It is important to monitor the situation as these projects impact transmission capacity and resources, but also can produce some transmission revenue going forward.

Mr. Lofton asked that there be an amendment to the motion to include the entity Lightsource Renewable Energy Development, LLC.

Director Kimball moved to approve the agreement with Lightsource Renewable Energy Development, LLC, for Engineering Design and Procurement of assets in support of SPP GEN-2018-064, seconded by Director Rupe, and voted upon as follows: Elam, Kimball, Meyers, Rupe, Sublett, yes. *Motion passed (5-yes, 0-no, 0-abstained).*

m. Other New Business, if Any, Which Has Arisen Since the Posting of the Agenda and Could Not Have Been Anticipated Prior to the Time of Posting (25 O.S. § 311(9)).

There was no other new business, and no action is required for this item.

5. Reports

a. Board of Directors Committee Reports

1. Assets Committee: Director Kimball had no report for the committee in Director Westbrock's absence.

2. Audit, Finance, Budget, Policy & Compliance Committee:

a) Required Annual Communications to the Board of Directors

- b) Consideration, Discussion, and Possible Action Regarding 2025 Audit Plan**
- c) Consideration, Discussion, and Possible Action Regarding Fiscal Year 2025 Budget**

Director Sublett said the audit committee met after last month's Board of Directors' meeting. They had a detailed discussion about the budget and the 2025 Audit Plan. The committee unanimously approved these items. He called on Mr. Jeff Brown to cover the 2025 Audit Plan and Mr. Feighner to cover the 2025 Budget.

Regarding items a and b, Mr. Brown said this is a required communication with the Board. Being unanimously approved by the committee, they ask that this plan be approved by the Board of Directors. He presented a table showing details of the 2025 Audit Plan for the Board and explained details of the administrative tasks and other topics identified and defined.

There were no questions from the Board.

Director Sublett moved to approve the 2025 Audit Plan as presented, as approved by the committee, seconded by Director Elam, and the items were voted upon as follows: Elam, Kimball, Meyers, Rupe, Sublett, yes. *Motion passed (5-yes, 0-no, 0-abstained).*

Regarding item c, Director Sublett said the committee is continually amazed at the knowledge and detail provided each year related to the budget. He congratulated CFO Feighner for his team's work on this.

Mr. Feighner introduced and acknowledged his Budget Team for their hard work and dedication to ensuring this year's budget was complete. He thanked the committee and the staff that worked on this.

Mr. Feighner said they are being cautious about their revenue projections, given the nature of the Authority. He stated they expect flat growth for everyone except one retail customer, with a total load forecast increase of six percent over the next year. There are rate increases effective from October this year and another effective October next year. Flat growth is anticipated overall, with nothing surprising in next year's forecast. From the expense side, fuel costs that are passed through to customers are up eighteen percent. This increase comes from a six percent rise in our overall load, an eight percent rise in gas prices, and a forecasted five to eleven percent increase in peak and off-peak pricing. Non-fuel operating expenses are also up by four percent, due to inflation. Because of the increased labor GRDA staff is dedicating toward GREC 4, GRDA is able to capitalize the costs of staff time for GREC Unit No. 4 construction, moving the expense out of income and onto the cost of GREC Unit No. 4, and leading to a seven percent decrease in administrative and general expenses. As a result of these inputs, Mr. Feighner said the resulting income from operations for Budget year 2025 is up four percent, debt service coverage is above the target of 1.5 times, and days cash on hand exceeds 180 days. He showed a comparison for the 2025 budget against the 2024 budget and prior actuals. The base power sales are relatively flat, and, fuel costs recovered in revenue is up but are offset in expenses. The decrease in income from operations is due largely to other revenue from transmission and auction rights. This revenue is volatile, and while we have previously seen amounts like \$74 million, we did not want to budget for such figures due to uncertainty. Our budget for other revenue is set at \$25 million for this year to remain conservative. GRDA's debt service coverage for the 2025 Budget is 1.72, which is above our credit rating target of 1.5. The 2025 Budget results in over 300 days of cash on hand forecasted at the end of 2025. Mr. Feighner presented a graph that showed non-fuel operating expenses. He noted several items that impacted the decreases and increases. For the 2025 capital budget, a major focus is GREC Unit No. 4, with additional allocations for the hydro fleet, Red Bud improvements, and Transmission & Distribution costs. Mr. Feighner explained these allocations, saying all of this totaled approximately \$418 million.

There were no questions from the Board.

Director Elam moved to approve the 2025 Financial Budget and related capital budget as presented, as approved by the committee, seconded by Director Rupe, and the items were voted upon as follows: Elam, Kimball, Meyers, Rupe, Sublett, yes. *Motion passed (5-yes, 0-no, 0-abstained).*

3. **Compensation & Marketing Committee:** Director Kimball had no report.
 4. **Fuel and Long-Range Planning Committee:** Chair Meyers had no report.
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6. Proposed Executive Sessions:

- a. **Proposed Executive Session Pursuant to 25 O.S. § 307(B)(4) for the Purpose of Confidential Communications Between GRDA and Its Attorneys Concerning the Pending Investigation, Claim, or Action, Related to Federal Energy Regulatory Commission Project No. 1494, Which GRDA has Determined, with the Advice of Its Attorneys, that Disclosure of Such Communication Would Seriously Impair the Ability of the GRDA to Process the Pending Investigation, Claim, or Action in the Public Interest.**
- b. **Proposed Executive Session Pursuant to 25 O.S. § 307(B)(4) for the Purpose of Confidential Communications Between GRDA and Its Attorneys Concerning City of Miami et al. vs. Grand River Dam Authority, District Court of Ottawa County, Oklahoma, Case No. CJ-2008-619.**
- c. **Proposed Executive Session Pursuant to 25 O.S. § 307(B)(3) for the Purpose of Discussing the Purchase or Appraisal of Real Property in Payne County, Oklahoma.**
- d. **Proposed Executive Session Pursuant to 25 O.S. § 307(B)(3) for the Purpose of Discussing the Purchase or Appraisal of Real Property in Ottawa County, Oklahoma.**
- e. **Proposed Executive Session Pursuant to 25 O.S. § 307(B)(3) for the Purpose of Discussing the Purchase or Appraisal of Real Property in Craig County, Oklahoma.**
- f. **Proposed Executive Session Pursuant to 25 O.S. § 307(B)(3) for the Purpose of Discussing the Purchase or Appraisal of Real Property in Delaware County, Oklahoma.**

Director Kimball moved to go into executive session at 11:13 a.m., seconded by Director Sublett, and voted upon as follows: Elam, Kimball, Meyers, Rupe, Sublett, yes. *Motion passed (5-yes, 0-no, 0-abstained).*

Director Sublett moved to return to regular session at 12:15 p.m., seconded by Director Elam, and voted upon as follows: Elam, Kimball, Meyers, Rupe, Sublett, yes. *Motion passed (5-yes, 0-no, 0-abstained).*

7. Action on Executive Session Items:

- a. **Action, as Necessary, Concerning the Pending Investigation, Claim, or Action, Related to Federal Energy Regulatory Commission Project No. 1494.**
- b. **Action, as Necessary, Concerning the City of Miami et al. vs. Grand River Dam Authority, District Court of Ottawa County, Oklahoma, Case No. CJ-2008-619.**
- c. **Action, as Necessary, Concerning the Purchase or Appraisal of Real Property in Payne County, Oklahoma.**

- d. **Action, as Necessary, Concerning the Purchase or Appraisal of Real Property in Ottawa County, Oklahoma.**
- e. **Action, as Necessary, Concerning the Purchase or Appraisal of Real Property in Craig County, Oklahoma.**
- f. **Action, as Necessary, Concerning the Purchase or Appraisal of Real Property in Delaware County, Oklahoma.**

Regarding item a, there is no action required for this item.

Regarding item b, there is no action required for this item.

Regarding item c, there is no action required for this item.

Regarding item d, there is no action required for this item.

Regarding item e, there is no action required for this item.

Regarding item f, there is no action required for this item.

Director Kimball moved for adjournment at 12:16 p.m., seconded by Director Elam, and voted upon as follows: Elam, Kimball, Meyers, Rupe, Sublett, yes. *Motion passed (5-yes, 0-no, 0-abstained).*



Sheila A. Allen, Secretary

DATE APPROVED:

January 8, 2025
GRDA Board of Directors