

**Minutes of Regular Meeting
Grand River Dam Authority
Board of Directors
March 12, 2025**

A regular meeting of the Board of Directors of the Grand River Dam Authority was held at the Grand River Dam Authority's Administrative Center in Chouteau, Oklahoma on March 12, 2025. Notice was given pursuant to 25 O.S.A. § 301 et seq. by submitting a schedule of regular monthly meetings to the Secretary of State on November 14, 2024 at 3:15 p.m.; by posting the agenda with the Mayes County Clerks' offices on March 11, 2025, at 9:56 a.m.; by posting said agenda at www.grda.com; and by posting said agenda at the principal office of Grand River Dam Authority at least 24 hours prior to the meeting.

Chair Rupe called the meeting to order at 10:02 a.m. The Secretary called the roll. All members were present. Chair Meyers declared a quorum.

BOARD MEMBERS

John Rupe, Jr., Chair	Present
Jared Crisp	Present
Tom Kimball	Present
Paul Matthews	Present
Charles Sublett	Present
Michael Westbrook	Present

ADMINISTRATIVE

Daniel S. Sullivan, Chief Executive Officer	Present
Erik Feighner, Chief Financial Officer/Corporate Treasurer	Present
Sheila Allen, Corporate Secretary	Present
Tim Brown, Executive VP - Chief Operating Officer	Present
Brian Edwards, Executive VP – Law Enforcement/Lake Operations	Present
Laura Hunter, Executive VP - Chief Administrative Officer	Present
Heath Lofton, Executive VP - General Counsel	Present
Nathan Reese, Executive VP – External Relations	Absent
John Wiscaver, Executive VP – Corporate & Strategic Communications	Absent
Chris Carlson, Deputy Chief – Law Enforcement	Absent
Tony Dionisio, VP – Chief Information Officer	Present
Steve Jacoby, VP – Generation Engineering	Present
Robert Ladd, VP – Generation Operations	Present
Darrell Townsend II, VP – Ecosystems & Watershed Management	Present
Jeff Tullis, VP – Transmission, Distribution & Engineering	Present

Election of Officers

a. Nominations for Chair-Elect

b. Election of Chair-Elect (Will Serve as Vice-Chair)

Chair Rupe declared nominations for Chair-Elect open.

Regarding items a and b, Chair Rupe moved to nominate Charles Sublett as Chair-Elect, seconded by Director Kimball. There being no other nominations, the nomination was voted upon as follows: Crisp, yes, Kimball, yes, Matthews, yes, Rupe, yes, Sublett, abstain, Westbrook, yes. *Motion passed (5-yes, 0-no, 1-abstained).*

4. New Business

4.a. Capital Work Order Report

Number	D365 Project	Funding Source	Title	Net GRDA Cost
RF025-01375	2151953	REVENUE	GREC 3 Heat Exchanger Plate Pack & Service	\$ 174,918
RF024-01344	2107169	REVENUE	PENS Exciter Relay Protection Upgrade	203,705
Grand Total Work Orders				\$ 378,623

Mr. Sullivan explained the two items on the Capital Work Order Report.

There were no questions from the Board.

Chair Rupe moved to approve the Capital Work Order Report as presented, seconded by Director Westbrook, and voted upon as follows: Crisp, Kimball, Matthews, Rupe, Sublett, Westbrook, yes. *Motion passed (6-yes, 0-no, 0-abstained).*

CONSENT AGENDA

4. New Business:

- b. Consideration, Discussion and Possible Action Regarding Cooperative Agreement 43298 with Oklahoma Conservation Commission – Lake Frances Wetland Planning (OCC-738)**
- c. Consideration, Discussion and Possible Action Regarding Consulting Services Agreement – SBL Strategies, LLC**
- d. Consideration, Discussion and Possible Action Regarding Consulting Services Agreement – JAS Strategies, LLC**
- e. Consideration, Discussion and Possible Action Regarding Eighth Amendment to Power Purchase and Sale Agreement and Exhibit B for Developmental Properties – Oklahoma Ordnance Works Authority (OOWA)**
- f. Consideration, Discussion and Possible Action Regarding a Commercial Contract for Electric Service – Hillcrest Urgent Care, LLC**
- g. Consideration, Discussion and Possible Action Regarding a Commercial Contract for Electric Service – Silver Griddle Diner, LLC**
- h. Consideration, Discussion and Possible Action Regarding a Commercial Contract for Electric Service – Tricon Industries Manufacturing & Equipment (TCI Manufacturing)**
- i. Declare Surplus and Not Necessary to the Business of the District**

Description and/or Make of Item
Motorola XTL 2500 Radios: Lot of 3 – Transfer to Fair Oaks FD
Motorola APX 2000 Radios: Lot of 2 – Transfer to Fair Oaks FD
GE 345 KV GSU Transformer – S/N M102131 – U2 B Phase removed/failed
PowerEdge R630: Lot of 3
HP ProLiant DL380 Gen9: Lot of 32
HP LT0-6 ULTRIUM 6250: Lot of 2
INDUSTRIAL DEFENDER ASM: Lot of 2
CISCO CATALYST 4507R+E: Lot of 3
RSA
PALOALTO 30-50: Lot of 8
Cisco Catalyst 3650: Lot of 7
Lockheed Martin INDUSTRIAL DEFENDER ASA: Lot of 4
NETAPP
Nemko Eurspe: Lot of 2
55' Wood Utility Poles: Lot of 6 – Transfer to OSU-IT

5. Reports:

b. Purchase Order Report (*Denotes Addenda Items):

Standard Purchase Orders & Contracts		
PO Number	Vendor Name and City State	Amount
PCPA-000792	JOE COOPER FORD - EDMOND, OK	460,080.00
PCPA-000804	FASTENAL COMPANY - WINONA, MN	1,500,000.00
PCPA-000818	GEOTAB USA, INC. - LAS VEGAS, NV	161,781.62
PCPA-000816	AAF INTERNATIONAL - LOUISVILLE, KY	225,073.00
PCPA-000820	SAFENGSSERVICES & TECHNOLOGIES LTEE DBA SES & TECHNOLOGIES LT - LAVAL, QUEBEC, CANADA	152,540.30
		\$2,499,474.92
Change Orders & Renewals		
PO Number	Vendor Name and City State	Amount
42362	BURNS & MCDONNELL ENGINEERING, INC. - KANSAS CITY, MO	75,971.00
PCPA-000810	GROOME INDUSTRIAL SERVICE GROUP LLC - HUMBLE, TX	0.00
PCPA-000519	PROLEC-GE WAUKESHA, INC. - WAUKESHA, WI	-6,067.00
PCPA-000306	STANTEC CONSULTING SERVICES LLC - HOUSTON, TX	64,518.00
PCPA-000471	STANTEC CONSULTING SERVICES LLC - HOUSTON, TX	0.00
43965	SOLENIS LLC - WILMINGTON, DE	757,170.00
PCPA-000435	ACCURATE BACKGROUND, INC. - IRVINE, CA	25,000.00
PCPA-000305	SOFTCHOICE CORPORATION - CHICAGO, IL	3,467.09
		\$920,059.09
Grand Total		\$3,419,534.01

Chair Rupe reviewed the items within the Consent Agenda for the Board.

Director Sublett stated he would need to recuse himself from voting on item 4.e. related to the Oklahoma Ordnance Works Authority (OOWA) since he is a member of their Board of Directors.

There were no questions from the Board.

Director Westbrook moved to approve the consent agenda as presented, seconded by Director Kimball, and voted upon as follows: Crisp, yes, Kimball, yes, Matthews, yes, Rupe, yes, Sublett, abstain, Westbrook, yes. *Motion passed (5-yes, 0-no, 1-abstained).*

REGULAR AGENDA

1. Discussion and Possible Action Regarding Regular Board Meeting Minutes of February 12, 2025.

Director Matthews moved to approve the Regular Board Meeting Minutes of February 12, 2025, as presented, seconded by Director Westbrook, and voted upon as follows: Crisp, Kimball, Matthews, Rupe, Sublett, Westbrook, yes. *Motion passed (6-yes, 0-no, 0-abstained).*

3. Unfinished Business:

a. Progress Reports:

1) Current Operations Reports

a) GRDA Monthly Video Update – March 2025

- *Kerr Dam Unit 3 Update*

Mr. Sullivan explained data shown as to GRDA's Demand and Energy for Load Following, comparing information for 2024 and 2025 for GRDA's Full Requirements Customers for the month of February. He said February began with severe cold weather, which led to increased customer loads. There was a twenty percent increase in demand and a thirteen percent increase in energy, year over year. Mr. Sullivan showed graphs illustrating a comparison of resource energy production for February 2024 and 2025, noting the increased use of coal this past month compared to a year ago.

The Authority is currently at six days working injury-free, and six days without property damage. There was a recent incident involving a team member doing routine testing on a meter near Stroud which resulted in an arc flash from a transformer into the meter box. Thankfully, the injuries were not as severe as they could have been due to the employee wearing his personal protective equipment. Mr. Sullivan told the Board this employee had done many tests prior to this without issue, and no one knows of a similar circumstance in the past. The Authority is bringing in a third-party consultant to review the incident to see if there is anything that could have been done to prevent this. He also stated that the transformer attached to this meter is not GRDA equipment, but the meter itself is. Mr. Sullivan said he is very thankful the injuries were not worse.

The GRDA Ecosystems and Watershed Management Department joined with the Prescribed Fire Training Center (PFTC) to host prescribed fire training for firefighters, at the GRDA Ecosystems and Education Center in Langley on February 11. Aaron Roper, Manager of GRDA's Neosho Bottoms, led the day's sessions along with GRDA Vice President of Ecosystems and Watershed Management, Dr. Darrell Townsend. Participants visited GRDA last year and asked if the Authority would host a field day, to see prescribed fire operations from a state agency perspective as opposed to a federal agency. Participants representing twelve different states were in attendance for this event.

The winter storm brought extreme cold and snow, which posed operational challenges due to the low temperatures. Mr. Sullivan showed images of the cold weather and activity around the Authority. He said the generation team effectively maintained service during this period, and transmission crews ensured reliable delivery to GRDA customers. During this time, there was a typical rise in natural gas usage, and future prices remained high. The Governor activated the National Guard to assist stranded motorists during the storm, and some members were stationed temporarily at the GRDA Administrative Center to effectively respond to stranded drivers and/or accidents in the area. Thankfully, there were not too many incidents.

GRDA hosted several new city managers and utility directors that moved into leadership roles in municipal customer communities in recent months. Officials from Coffeyville, Cushing, Sallisaw, and Tahlequah visited GRDA on February 27 where they had the opportunity to hear an overview from Mr. Sullivan and

tour both the Grand River Energy Center (GREC) and the Energy Control Center (ECC). GRDA's Customer Relations and Corporate Communications teams helped to facilitate the tour.

Mr. Sullivan said GRDA recently announced its award-winning Rush for Brush workshops, typically held in the spring, will take place in the fall this year. Facilitated by the GRDA Ecosystems and Watershed Management Department, the workshop is moving to the fall to ensure that enough materials are available for all participants. A workshop date and registration information will be shared once finalized. Since its debut in the spring of 2007, the Rush for Brush program has served to enhance the fisheries of GRDA waters. At these workshops, GRDA supplies the material, and volunteers supply the manpower to build the artificial habitats which are then placed in GRDA waters. Roughly 19,000 structures have been placed in GRDA lake waters, covering roughly eleven acres of lakebed. Simulating natural brush piles, these habitats provide protection to fry and fingerlings while staying in place and lasting longer than natural brush piles. This fisheries enhancement helps GRDA to meet its mission as a good steward for the natural resources under its control. The program has won multiple awards, including the "State Government Program" Award from Keep Oklahoma Beautiful and the "Outstanding Stewards of America's Waters" from the National Hydropower Association.

To monitor improvements made to the Robert S. Kerr Dam spillway in 2024, GRDA initiated a planned exercise last week on March 6 to temporarily raise the elevation of Lake Hudson. The plan calls for the lake to be brought to an elevation of 630 feet if current inflows are sufficient to achieve that level. It would then be held there for a three-day observation period. Lake Hudson's normal pool elevation is 619 feet. Although the work on the spillway was completed last year, recent heavy inflows into the Grand River watershed were necessary to facilitate this monitoring exercise. Barring any further heavy rains or watershed inflows during the observation period, a drawdown to Lake Hudson's normal elevation will commence following the exercise. It is anticipated that lake levels will begin to recede this coming weekend.

Mr. Sullivan showed an invitation for a milestone GRDA event next month. On April 9th, after the regularly scheduled board meeting, the Authority will celebrate their 90th Anniversary. The event will be held at 2:00 p.m. and will conclude with refreshments and tours of the GREC Unit No. 4 construction site.

The Board, staff and visitors also wished Mr. Sullivan a very Happy Birthday today and wished him well.

Mr. Sullivan introduced the video covering the work being done on Kerr Dam Unit No. 3, which concluded his report.

4. New Business:

j. Consideration, Discussion, and Possible Action Regarding Power Cost Adjustment (PCA) of \$ 0.02418 per kWh for April 2025

Mr. Sullivan presented tables showing the PCA calculations based on the staff's forecast for April 2025 and explained the details. All figures are assumptions based on the information they have from historical data. He showed a graph illustrating the GRDA PCA rates (both actual and estimated) and what the under or over recovery is expected to look like for the next year. Mr. Sullivan said they are observing much higher future prices for natural gas. Currently, prices are under four dollars but are expected to rise into the five-dollar range soon. Mr. Sullivan presented another graph showing Henry Hub Natural Gas Futures – Settlements, showing the upward trend. He also showed a slide illustrating the overall value of GRDA's resource portfolio. The market cost of GRDA load is offset by the Authority's resource revenue, resulting in a cost that will be recovered by the monthly PCA rate. Although they anticipate less impact in the summer months, winter will present more challenges related to home heating. Mr. Sullivan presented a chart illustrating a comparison of the Southwest Power Pool (SPP) South Hub on-peak amounts against the forward curves for Nymex. He also showed a graph comparing March and April rate calculations, saying their projection has changed to reflect anticipated natural gas prices. Overall, their over-collected status is positive and is helping to ease the financial burden on GRDA customers.

There were no questions from the Board.

Director Sublett moved to approve the Power Cost Adjustment (PCA) as presented, seconded by Director Westbrook, and voted upon as follows: Crisp, Kimball, Matthews, Rupe, Sublett, Westbrook, yes. *Motion passed (6-yes, 0-no, 0-abstained).*

k. GREC Unit No. 4 Project and Procurement Status Updates

Mr. Ladd said a lot has happened with the project in the past thirty days, including some challenges. The project team had initially planned for owner witness points for the factory acceptance tests of critical equipment. One such piece of equipment that included an owner witnessed factory acceptance test is the generator circuit breaker. This circuit breaker operates at ~22,000 volts and ~17,000 amps and its reliable operation during an upset condition is necessary to protect the unit from failure. Testing for this took place in Switzerland on March 4, and the team was able to monitor the acceptance test remotely. The test lasted a few hours and included operations that all passed successfully. Hitachi Energy performed the acceptance test in Zurich. Another important milestone involves the relay protection systems that also protect the generators and transformers. Our team, including personnel from the GRDA and Black & Veatch Engineering, participated in witnessing this system in person. In recent days, the project faced challenges due to extreme cold weather, which forced a temporary shutdown of the site. Despite these delays, the crews are making up time, and progress continues. Mr. Ladd presented images showing the turbine and generator have been installed in their final locations, and their team conducted final walkthroughs of the pre-engineered metal buildings this week. All concrete foundations are prepared to receive materials, meaning that they are ready for equipment installation as soon as it is received. The generator rotor installation is now complete, with support from Mitsubishi Power. He stated they encountered some challenges with the initial design, leading to a third revision of flux probes. Mitsubishi Hitachi is helping the team with these design changes and supporting all recovery efforts. Mr. Ladd showed a photograph of the installation work to place the first piece of the bottom ring of the stack, which should be fully assembled soon. He provided a schedule overview, saying some portions are behind. The Fuel Gas Compressor and the Water Treatment Building interiors are slightly delayed, but this has not affected the overall project timeline. They also faced issues with pump suppliers, where some pumps have had quality problems affecting their manufacturing quality and causing delays. Despite these minor challenges, they are not impacting the overall construction schedule. The most concerning issue currently is the forecast for the SCR delivery, which is now expected in June instead of April. The SCR being installed at GREC will be the largest in the world at the time it is commissioned, and we have received some of the necessary materials ahead of time. He provided a review of the risks to the project related to the SCR delay, a fuel gas compressor bulk oil separator slightly damaged offsite, and damage to the MPA GT Module DS-02 during shipping, along with providing corrective actions. He presented the project summary dashboard. Overall financial forecasts remain unchanged, committed costs have not risen, and GRDA's actual incurred costs increased by approximately \$11 million. The contingency pool balance increased by approximately \$300 thousand. The overall project is approximately one percent behind schedule, but they expect to make that up over the next couple of months, and the project remains on track to meet goals.

Director Crisp asked what the reason for the modification to the SCR. Mr. Ladd said a design change and engineering change after manufacturing was the cause. He also stated continuing analysis for construction presented an opportunity for a better sealing surface.

No action is required for this item.

l. Consideration, Discussion and Possible Approval of Contract Concerning RFP 6343 – Feeder 116/76 Washout Construction to Integrated Power Co., BBC Electrical Services, Inc., Liberty Electric Line Builders, LLC, Michels Power, Inc., High Country Line Construction, or Irby Construction Company

Mr. Kroll said they have a double-circuited line from the Tahlequah Interconnect Substation, which includes feeders 116 and 76. They are 161 and 69K lines and go east over the Illinois River. He showed a map and

diagram of the supports overall, numbered four through six. The river has changed course over time and is washing out the structures in the river valley, with Structure 5 currently in danger of failing. Mr. Kroll showed satellite images illustrating how the river has moved over time between 2003, once being two hundred feet from the bank, and being identified as “at risk” in 2020. By 2024, the river has moved directly into the structure. He said they plan to replace Structures 4 and 5. Structure 5 will be relocated approximately 200 feet east, and the new foundation will be designed to stay stable even if the river continues to shift. They will make the foundation deeper to ensure its strength. Additionally, there will be follow-up work for Structure 6, but it is not needed for the replacement of the other two. The GRDA Team solicited bids for line construction service. They received six bids on March 7, 2025, with Liberty Electric Line Builders LLC being the low bidder. GRDA’s engineering group evaluated the bids and found that all complete bids met the technical requirements and schedule. Libert Electric Line Builders LLC is a contractor GRDA has worked with in the past and is a strong choice. They have a solid history of completing projects successfully, including recent work at the West Main Substation. The staff recommended choosing this contractor for the work.

Discussion ensued regarding access issues and remedies for this, as well as budget and cost. Mr. Kroll explained they are working to mitigate any access issues and that they are approximately twenty percent over the engineer’s estimate for the work. However, this project is within their budget.

Director Kimball moved to award RFP-6343 to Liberty Electric Line Builders, LLC for the total cost of \$1,978,403.05, seconded by Director Sublett, and voted upon as follows: Crisp, Kimball, Matthews, Rupe, Sublett, Westbrook, yes. *Motion passed (6-yes, 0-no, 1-abstained).*

m. Other New Business, if Any, Which Has Arisen Since the Posting of the Agenda and Could Not Have Been Anticipated Prior to the Time of Posting (25 O.S. § 311(9)).

There was no other new business, and no action is required for this item.

5. Reports

a. Board of Directors Committee Reports

1. Assets Committee:

a) Consideration, Discussion and Possible Approval of a Request by PPM 171 Development, LLC for a Partial Release of an Easement for GRDA Line K705 Located in Tulsa County, Oklahoma.

Chair Westbrook said the committee met this morning. He stated the item was approved unanimously by the committee members and briefly explained the details.

There were no questions from the Board.

Regarding item a, Director Westbrook moved to approve a partial release of easement as surplus not needed to GRDA in Tulsa County Oklahoma to PPM 171 Development, LLC for the amount of \$21,420.00, as approved by the Assets Committee, and the items were voted upon as follows: Crisp, Kimball, Matthews, Rupe, Sublett, Westbrook, yes. *Motion passed (6-yes, 0-no, 0-abstained).*

2. **Audit, Finance, Budget, Policy & Compliance Committee:** Director Sublett had no report.
 3. **Compensation & Marketing Committee:** Director Kimball commented that Mr. Wiscaver would be present next month to provide a Marketing and Media campaign update as he is diligently working with the legislature in Oklahoma City this week.
 4. **Fuel and Long-Range Planning Committee:** Mr. Sullivan stated there was no report for this committee this month.
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6. Proposed Executive Sessions:

- a. **Proposed Executive Session Pursuant to 25 O.S. § 307(B)(4) for the Purpose of Confidential Communications Between GRDA and Its Attorneys Concerning the Pending Investigation, Claim, or Action, Related to Federal Energy Regulatory Commission Project No. 1494, Which GRDA has Determined, with the Advice of Its Attorneys, that Disclosure of Such Communication Would Seriously Impair the Ability of the GRDA to Process the Pending Investigation, Claim, or Action in the Public Interest.**
- b. **Proposed Executive Session Pursuant to 25 O.S. § 307(B)(4) for the Purpose of Confidential Communications Between GRDA and Its Attorneys Concerning City of Miami et al. vs. Grand River Dam Authority, District Court of Ottawa County, Oklahoma, Case No. CJ-2008-619.**
- c. **Proposed Executive Session Pursuant to 25 O.S. § 307(B)(4) for the Purpose of Confidential Communications Between Grand River Dam Authority and Its Attorneys Concerning Grand River Dam Authority v. Federal Energy Regulatory Commission, United States Court of Appeals for the D.C. Circuit, Case No. 24-1071.**
- d. **Proposed Executive Session Pursuant to 82 O.S. § 862.1(2)(c) for the Purpose of Confidential Communications Concerning Security Plans and Procedures in the Grand River Dam Authority's Role as an Electric Utility Regulated by the Federal Government.**
- e. **Proposed Executive Session Pursuant to 25 O.S. § 307(B)(3) for the Purpose of Discussing the Purchase or Appraisal of Real Properties in Nowata County, Oklahoma.**
- f. **Proposed Executive Session Pursuant to 25 O.S. § 307(C)(11) for the Purpose of Conferring on Matters Pertaining to Economic Development in Mayes County, the Public Disclosure of Which Would Interfere with the Development of Services and Would Violate the Confidentiality of the Business.**
- g. **Proposed Executive Session Pursuant to 25 O.S. § 307(C)(11) for the Purpose of Conferring on Matters Pertaining to Economic Development, the Public Disclosure of Which Would Interfere with the Development of Services and Would Violate the Confidentiality of the Business.**
- h. **Proposed Executive Session Pursuant to 25 O.S. § 307(B)(4) for the Purpose of Confidential Communications Between GRDA and Its Attorneys Concerning Theresa**

Marie Sanders, et al. v. Grand River Dam Authority, United States District Court for the Northern District of Oklahoma, Case No. 24-CV-258-MTS.

Director Westbrook moved to go into executive session at 10:52 a.m., seconded by Director Crisp, and voted upon as follows: Crisp, Kimball, Matthews, Rupe, Sublett, Westbrook, yes. *Motion passed (6-yes, 0-no, 0-abstained).*

Director Westbrook moved to return to regular session at 12:23 p.m., seconded by Director Crisp, and voted upon as follows: Crisp, Kimball, Matthews, Rupe, Sublett, Westbrook, yes. *Motion passed (6-yes, 0-no, 0-abstained).*

7. Action on Executive Session Items:

- a. **Action, as Necessary, Concerning the Pending Investigation, Claim, or Action, Related to Federal Energy Regulatory Commission Project No. 1494.**
- b. **Action, as Necessary, Concerning the City of Miami et al. vs. Grand River Dam Authority, District Court of Ottawa County, Oklahoma, Case No. CJ-2008-619.**
- c. **Action, as Necessary, Concerning Grand River Dam Authority v. Federal Energy Regulatory Commission, United States Court of Appeals for the D.C. Circuit, Case No. 24-1071.**
- d. **Action, as Necessary, Concerning Security Plans and Procedures in the Grand River Dam Authority's Role as an Electric Utility Regulated by the Federal Government.**
- e. **Action, as Necessary, Concerning the Purchase or Appraisal of Real Properties in Nowata County, Oklahoma.**
- f. **Action, as Necessary, Concerning Matters Pertaining to Economic Development in Mayes County, Oklahoma.**
- g. **Action, as Necessary, Concerning Matters Pertaining to Economic Development.**
- h. **Action, as Necessary, Concerning Matters Concerning Theresa Marie Sanders, et al. v. Grand River Dam Authority, United States District Court for the Northern District of Oklahoma, Case No. 24-CV-258-MTS.**

Regarding item a, there is no action required.

Regarding item b, there is no action required.

Regarding item c, there is no action required.

Regarding item d, there is no action required.

Regarding item e, Director Westbrook moved to ratify the agreement discussed in Executive Session, seconded by Director Matthews, and voted upon as follows: Crisp, Kimball, Matthews, Rupe, Sublett, Westbrook, yes. *Motion passed (6-yes, 0-no, 0-abstained).*

Regarding item f, Director Crisp moved to approve the agreement as discussed in Executive Session, seconded by Director Westbrook, and voted upon as follows: Crisp, Kimball, Matthews, Rupe, Sublett, Westbrook, yes. *Motion passed (6-yes, 0-no, 0-abstained).*

Regarding item g, there is no action required.

Regarding item h, Director Kimball moved to proceed as discussed in Executive Session, seconded by Director Sublett, and voted upon as follows: Crisp, Kimball, Matthews, Rupe, Sublett, Westbrook, yes. *Motion passed (6-yes, 0-no, 0-abstained).*

Director Matthews moved for adjournment at 12:25 p.m., seconded by Director Sublett, and voted upon as follows: Crisp, Kimball, Matthews, Rupe, Sublett, Westbrook, yes. *Motion passed (6-yes, 0-no, 0-abstained).*



Sheila A. Allen, Secretary

DATE APPROVED:

April 9, 2025
GRDA Board of Directors