



**Minutes of Regular Meeting
Grand River Dam Authority
Board of Directors
January 14, 2026**

A regular meeting of the Board of Directors of the Grand River Dam Authority was held at the Grand River Dam Authority's Administrative Center in Chouteau, Oklahoma on January 14, 2026. Notice was given pursuant to 25 O.S.A. § 301 et seq. by submitting a schedule of regular monthly meetings to the Secretary of State on December 5, 2025, at 4:36 p.m.; by posting the agenda with the Mayes County Clerks' offices on January 13, 2026, at 9:45 a.m.; by posting said agenda at www.grda.com; and by posting said agenda at the principal office of Grand River Dam Authority at least 24 hours prior to the meeting.

Chair Rupe called the meeting to order at 10:02 a.m. The Secretary called the roll. All members were present. Chair Rupe declared a quorum.

BOARD MEMBERS

John Rupe, Jr., Chair	Present
Charles Sublett, Chair Elect	Present
Jared Crisp	Present
Nicki Fuller	Present
Tom Kimball	Present
Paul Matthews	Present
Jeff Stava	Present

ADMINISTRATIVE

Daniel S. Sullivan, Chief Executive Officer	Present
Erik Feighner, Chief Financial Officer/Corporate Treasurer	Present
Sheila Allen, Corporate Secretary	Present
Tim Brown, Executive VP - Chief Operating Officer	Present
Brian Edwards, Executive VP – Law Enforcement/Lake Operations	Present
Laura Hunter, Executive VP - Chief Administrative Officer	Present
Heath Lofton, Executive VP - General Counsel	Present
Nathan Reese, Executive VP – External Relations	Present
John Wiscaver, Executive VP – Corporate & Strategic Communications	Present
Tony Dionisio, VP – Chief Information Officer	Present
Steve Jacoby, VP – Generation Engineering	Present
Robert Ladd, VP – Generation Operations	Present
Darrell Townsend II, VP – Ecosystems & Watershed Management	Present
Jeff Tullis, VP – Transmission, Distribution & Engineering	Present

Election of Officers

- a. Nominations for Treasurer**
- b. Election of Treasurer**

c. Nominations for Secretary

d. Election of Secretary

e. Nominations for Secretary Pro Tem

f. Election of Secretary Pro Tem

Chair Rupe declared nominations for Treasurer, Secretary, and Secretary Pro Tem open.

Regarding items a and b, Chair Rupe moved to nominate Erik Feighner as Treasurer, seconded by Director Kimball. There being no other nominations, the nomination was voted upon as follows: Crisp, Fuller, Kimball, Matthews, Rupe, Stava, Sublett, yes. *Motion passed (7-yes, 0-no, 0-abstained).*

Regarding items c and d, Chair Rupe moved to nominate Sheila Allen as Secretary, seconded by Director Matthews. There being no other nominations, the nomination was voted on as follows: Crisp, Fuller, Kimball, Matthews, Rupe, Stava, Sublett, yes. *Motion passed (7-yes, 0-no, 0-abstained).*

Regarding items e and f, Chair Rupe moved to nominate Susan Peth as Secretary Pro Tem, seconded by Director Kimball. There being no other nominations, the nomination was voted on as follows: Crisp, Fuller, Kimball, Matthews, Rupe, Stava, Sublett, yes. *Motion passed (7-yes, 0-no, 0-abstained).*

1. Capital Work Order Report

Number	D365 Project	Funding Source	Title	Gross Work Order Amount	Reimbursement	Net GRDA Cost
RF025-01432	2244254	REVENUE	Retail Customer 2500kVA Install	\$197,713	\$(197,713)	-
RF025-01431	P006232	REVENUE	Camera/Access Control Install at Repeaters/Subs	\$1,189,495		\$1,189,495
Grand Total Work Orders				\$1,387,208	\$(197,713)	\$1,189,495

Mr. Sullivan explained the two items within the Capital Work Order Report.

There were no questions from the Board.

Director Westbrook moved to approve the Capital Work Order Report as presented, seconded by Director Kimball, and voted upon as follows: Crisp, Fuller, Kimball, Matthews, Rupe, Stava, Sublett, yes. *Motion passed (7-yes, 0-no, 0-abstained).*

CONSENT AGENDA

2. Resolutions of Commendation: Chair Rupe

- a. Gerald W. Lacy
- b. Joel R. Price

3. Declare Surplus and Not Necessary to the Business of the District: Sullivan

Description and/or Make of Item	
67/13.2kV, 7.7/8.6/10.5 MVA Power Transformer	Central Molony Pot Transformer
161 kV Switches: Lot of 6	Central Molony Pot Transformer
Usco 15KV bypass switch	Central Molony Pot Transformer
Usco 15KV hook switches: Lot of 2	Delta Star Pot Transformer
ABB Pot Transformer	GE Pot Transformer
ABB Pot Transformer	Central Molony Pot Transformer
GE Pot Transformer	N/A Pot Transformer
Central Transformer Corp Pot	ABB Pot Transformer
Westinghouse Pot Transformer	Ballistic Vests: Lot of 17
ABB Pot Transformer	Pump - House Sump (Floway) - West
ABB Pot Transformer	Pump - House Sump (American Marsh)-east

4. Contracts:

- a. Consideration, Discussion, and Possible Approval of Cushing Municipal Authority Purchase of Rental Transformer from GRDA (See Previous 67/13.2kV, 7.7/8.6/10.5 MVA Power Transformer on Surplus Listing): **Sorum**
- b. Consideration, Discussion, and Possible Approval of Power Purchase Agreement with SMT OKC II LLC, SMT OKC III LLC, SMT OKC V LLC, SMT OKC VI LLC, and SMT OKC VII LLC: **Brown**

5. Purchase Order Report (*Denotes Addenda Items): Sullivan

Standard Purchase Orders & Contracts		
PO Number	Vendor Name and City State	Amount
PCPO-023333	MITSUBISHI POWER - LAKE MARY, FL	179,794.01
PCPO-023468	THE PUMP & MOTOR WORKS, INC. - OKMULGEE, OK	295,000.00
PCPA-001171	NUCOR TOWERS & STRUCTURES INC - ROCK HILL, SC	408,787.00
PCPA-001181	WEG TRANSFORMERS USA INC - WASHINGTON, MO	5,261,765.00
PCPA-001182	TECHLINE INC - SHAWNEE, OK	219,877.25
PCPA-001188	SCHNEIDER ELECTRIC USA INC - PALATINE, IL	158,972.00
PCPA-001190	CDW GOVERNMENT LLC - VERNON HILLS, IL	426,816.00
PCPA-001197	THORPE PLANT SERVICES INC - TULSA, OK	150,818.00
		\$7,101,829.26
Change Orders & Renewals		
PO Number	Vendor Name and City State	Amount
PCPA-000256	ELEVATE HR, INC - PARSIPPANY, NY	69,615.00
PCPA-001001	MASTER CONTRACT FOR AUTHORITY WIDE EQUIPMENT RENTAL SERVICES (MULTI-AWARD)	0.00
PCPA-001139	MASTER CONTRACT FOR MATERIAL FOR POWER LINE AND SUBSTATION CONSTRUCTION (MULTI-AWARD)	0.00
PCPA-000976	VALMONT INDUSTRIES - VALLEY, NE	-33,492.12
PCPA-000832	LIBERTY ELECTRIC LINE BUILDERS LLC - GROVE, OK	-16,833.36
PCPA-000948	TOTAL WRECKING & ENVIRONMENTAL LLC - TONAWANDA, NY	0.00
PCPA-000485	CEC CORPORATION - OKLAHOMA CITY, OK	299,877.00
PCPA-000261	AM-RAIL CONSTRUCTION INC - KANNAPOLIS, NC	0.00

43915	WATCO COMP - COFFEYVILLE, KS	176,061.08
PCPA-000756	SOFTCHOICE CORPORATION - CHICAGO, IL	948,466.74
		\$1,443,694.34

Grand Total \$8,545,523.60

Chair Rupe reviewed items on the Consent Agenda.

There were no questions from the Board.

Director Kimball moved to approve the consent agenda as presented, seconded by Director Matthews, and voted upon as follows: Crisp, Fuller, Kimball, Matthews, Rupe, Stava, Sublett, yes. *Motion passed (7-yes, 0-no, 0-abstained).*

REGULAR BUSINESS

6. Discussion and Possible Action Regarding:

a. Special Board Meeting Minutes of October 9-10, 2025

b. Regular Board Meeting Minutes of December 10, 2025

Regarding item a, Director Fuller moved to approve the Special Regular Board Meeting Minutes of October 9-10, 2025, as presented, seconded by Director Sublett, and voted upon as follows: Crisp, yes, Fuller, yes, yes, Kimball, yes, Matthews, yes, Rupe, yes, Stava, abstain, Sublett, yes. *Motion passed (6-yes, 0-no, 1-abstained).*

Regarding item b, Director Sublett moved to approve the Regular Board Meeting Minutes of December 10, 2025, as presented, seconded by Director Crisp, and voted upon as follows: Crisp, Fuller, Kimball, Matthews, Rupe, Stava, Sublett, yes. *Motion passed (7-yes, 0-no, 0-abstained).*

7. CEO Report: Sullivan

a. Current Operations Reports

- 1) GRDA Monthly Video Update – January 2026
 - 2025 Year in Review

Mr. Sullivan explained data shown as to GRDA's Demand and Energy for Load Following, comparing information for 2024 and 2025 for GRDA's Full Requirements Customers for the month of December. There was a seven percent increase in demand and a six percent increase in energy, year over year. Mr. Sullivan also showed information illustrating a comparison of resource energy production for December 2024 and 2025, noting the changes. He said the Authority had a good month due to better coal utilization and an indirect impact due to weather, gas prices, and generation unit availability.

The Authority is currently at fifteen days working injury-free, twenty-four days without property damage, and ninety-seven days without lost time.

The Authority's hearts go out to the family of former board member Ed Townsend who passed away on January 2, 2026. Townsend's banking career and his personal life were marked by generosity, perseverance, leadership, and service. He was the founder, owner and Chief Executive Officer of Bank of Grand Lake. He and his wife, Barbara, through their foundations, were very active in funding medical needs of children in Delaware County. In September 2013, he was appointed to GRDA's Board of Directors by

then Oklahoma Governor Mary Fallin, and served faithfully until 2018, when his term ended. Mr. Sullivan expressed his condolences and said they send their thoughts and prayers to his family and friends.

Beginning January 1, 2026, employees driving GRDA fleet vehicles are no longer required to report mileage. Historically, the number of miles driven were calculated to allocate certain fleet costs. After working the current process in Microsoft D365 for the past two years, these costs will now be allocated using a method other than mileage. Going forward this allocation will utilize a combination of fleet vehicle values by group and labor dollars. For large purchases and other fleet maintenance, labor, and equipment costs, those will continue to be directly charged to the individual vehicles. Mr. Sullivan stated this is a big operational achievement that leverages the systems GRDA has invested in and put in place over the last couple of years.

Mr. Sullivan introduced the “2025 Year in Review video.

There were no questions from the Board.

8. Consideration, Discussion, and Possible Action Regarding Power Cost Adjustment (PCA) of \$0.02497 per kWh for February 2026: Sullivan

Mr. Sullivan presented tables showing the PCA calculations based on the staff's forecast for February 2026 and explained the details for the Board. All figures are assumptions based on the information they have from historical data. Mr. Sullivan showed a graph illustrating the GRDA PCA rates (both actual and estimated) and what the under or over recovery is expected to look like for the next year. The necessary amount projected for the next twelve months would be a PCA of 24.97 mills. Mr. Sullivan presented another graph showing Henry Hub Natural Gas Futures – Settlements. Natural gas prices are projected to increase through the balance of the year have slightly increased. GRDA has provided customers with a chart showing average expected natural gas prices. He also showed a slide illustrating the overall value of GRDA's resource portfolio. The market cost of GRDA load is offset by the Authority's resource revenue, resulting in a cost that will be recovered by the monthly PCA rate. With the current and expected temperatures and GRDA's native generation portfolio, this is where the Authority sees the greatest benefit to their customers. Mr. Sullivan presented a chart illustrating a comparison of the Southwest Power Pool (SPP) South Hub on-peak amounts against the forward curves for Nymex. These numbers continue to look consistent and seem to be staying steady month over month. He also showed a graph comparing January and February 2026 rate calculations.

Chair Rupe asked the staff to come up with a way to make the numbers on some of the charts a bit larger to enable the Board to see these better. Mr. Sullivan said they would work on this and would welcome any feedback.

There were no questions from the Board.

Director Stava moved to approve the Power Cost Adjustment (PCA) as presented, seconded by Director Matthews, and voted upon as follows: Crisp, Fuller, Kimball, Matthews, Rupe, Stava, Sublett, yes. *Motion passed (7-yes, 0-no, 0-abstained).*

9. GREC Unit No. 4 Project and Procurement Status Updates: Ladd

Mr. Ladd presented the project summary dashboard for GREC Unit No. 4. Overall financial forecasts remain unchanged. Project completion continues to show progress and is at 96.3 percent complete. Construction is at 90.8 percent. He said there have been ongoing project delays since May 2025 and the team is making valiant efforts to recover the schedule. Commissioning activities are still occurring. Recently, the team discussed at what stage of the project was the greatest risk in general. Mr. Ladd stated they are in that phase right now. He explained the project team due to the introduction of natural gas and electrical hazards. Daily discussions are held to remain focused during this critical period. Mr. Ladd presented a graph illustrating the Target Contingency Pool Drawdown. The project is tracking a contingency pool drawdown with savings of \$51.4 million, which is more than planned. This indicates the team's effective management of challenges and their commitment to delivering a quality product for GRDA customers and stakeholders.

Director Kimball asked if the team sees anything in the next four months that would dip further into that contingency pool. Mr. Ladd said they do and there are several items that are outstanding. He provided examples, including if the project was delayed for some reason.

Mr. Ladd further explained the status and progress of various commissioning activities. The power distribution center's commissioning is ongoing but somewhat behind schedule. Specific activities, such as final construction testing and the commissioning of the fuel-gas compressor building are also delayed, although necessary resources are in place to address these issues. Although it seems concerning to be behind schedule, certain elements have been intentionally held off-site until they are needed. He mentioned that the cable pulling and termination is ongoing. Mr. Ladd said there has been significant progress at the site over the past year, highlighting concentrated work in specific areas, leading to continuous operations even over holidays. Crews have been working seven days a week, which raises concerns about team fatigue but is being managed. A significant achievement is the completion of the generator step up transformer, which is now supplying energy back into the plant. The installation of fuel gas piping is crucial and has required over 20,000 man-hours, with only twelve welds remaining for the system's completion. The transition from the SCR to the stack is enclosed, and work on aqueous ammonia piping is starting. The cooling water system for the plant has largely been commissioned and is being controlled by the start-up commissioning team, indicating no further construction is needed in those areas. The first fire target date is set for February 6, 2026, but there are doubts about meeting that date without cutting corners. A more realistic timeframe suggested is between February 6 and 20. A critical component moving forward is the lube oil flush, which is essential for the project's success. A large quantity of oil has been delivered and the flush has begun, with tight standards for clean oil that must be met. Currently, Twenty-seven out of fifty-five systems have been turned over to commissioning, and the water treatment and cooling water systems are operational. The combustion turbine insulation work will happen over the next couple of weeks. Mr. Ladd showed a photograph of the equipment and a diagram from the insulation instructions. Challenges include tight working spaces and numerous insulation blankets that need to be installed according to these precise instructions. This work will take time and will require careful execution. Mr. Ladd showed comparison photographs from January 2026 and current day. He also showed photographs of some of the components that have been completed and other work still being done.

There were no questions from the Board.

No action is required on this item.

10. Consideration, Discussion, and Possible Approval of Contract PCPA-001192 – Insulation and Scaffolding Services: Ladd

Generation Operations often requires skilled craftsmen to perform quality insulation and scaffolding work throughout the facility. Both services are commonly available from the same contractor or employee. This increases overall efficiency at a reduced cost, improves response times during unit outages or similar emergencies, and ensures the precise and complex installations conform to industrial safety standards. The contract would be for one year with provisions for renewal in one-year increments for four additional years. Mr. Ladd said the five-year annual spend is anticipated to be between \$650,000.00 and \$1.3 million. Phoenix Industrial was the previous contractor and that contract has been terminated. Phoenix Industrial was also a subcontractor on the GREC Unit No. 4 project and had a material breach of critical infrastructure security protocol. He showed photographs of the GREC Unit No. 2 scaffolding and insulation work that was done and explained how this assists with winter weather readiness. The staff received five bids on this work, with Integrated Service Company (InServ) being the lowest evaluated bid. The company is out of Tulsa. GRDA staff performed an extensive evaluation and rated InServ highest overall. They met all specifications, took only minor exceptions to GRDA terms, has direct experience and is an established partner of the Authority. InServ has provided services for GRDA at the GREC facility in recent year with excellent results. The staff also recommend adding a fifteen percent contingency to the contract value to allow work to continue during unforeseen events when time is critical. Mr. Ladd told the Board

Director Fuller asked if Mr. Ladd could elaborate on the security breach that happened with the previous contractor. Mr. Ladd said there were some issues with the processing of background checks and entering the facility under false pretenses.

Director Matthews asked how long InServ has been in business. Mr. Ladd said they have been in business for quite some time. GRDA has been doing business with them for the last three years. They have performed exceptionally, even providing some additional services when needed. They also have a presence in the nuclear energy industry.

Director Sublett moved to approve Contract PCPA-001192 with Integrated Service Company for Insulation and Scaffolding Services, subject to the final approval of terms and conditions by the CEO and General Counsel, in the not-to-exceed amount of \$1,216,482.40, plus an additional contingency allowance of fifteen percent of the contract value, seconded by Director Stava, and voted upon as follows: Crisp, Fuller, Kimball, Matthews, Rupe, Stava, Sublett, yes. *Motion passed (7-yes, 0-no, 0-abstained).*

11. Integrated Transmission Plan Update: Brown

Mr. Brown told the Board this update shares important information regarding the Southwest Power Pool (SPP) transmission planning process, particularly the integrated transmission plan (ITP). A significant investment of \$8.6 billion for the 2025 ITP was approved by SPP, with plans shared among its members, including GRDA. The new focus will also be on the future 2026 ITP, indicating both increased expenses and potential benefits for GRDA. Notably, new high-voltage transmission projects at 765 kV are emerging, costing around \$8 million per mile, which signifies a shift in infrastructure development. GRDA invests a significant amount annually in model maintenance for transmission planning, and works alongside other major players within the SPP. As more renewable energy sources, like wind and solar, integrate into the grid, a thorough Needs Assessment is necessary. The projected growth for SPP could see loads increase from approximately 56 gigawatts to 75-80 gigawatts within the next decade, highlighting the importance of these substantial investments and planning efforts. The portfolio approved by the SPP Board includes these 765 kV lines. Mr. Brown showed maps showing different potential 765 kV projects. Looking ahead, 765 kV lines may eventually extend to the North Dakota transmission system. The costs for these projects will have a significant impact on GRDA, with projections showing that GRDA's annual expenses will increase by \$19 million due to the SPP 2024 ITP capex plan of \$7.7 billion and increase by an additional \$22 million as a result of the 2025 ITP capex plan of \$8.6 billion. Future spending is estimated to exceed \$10 billion in the 2026 ITP, with an increase of \$27 million to GRDA. He showed the scheduled costs and the share of transmission charges paid to SPP, highlighting that while GRDA's costs are increasing, many other utilities are experiencing larger increases. Mr. Brown showed a table illustrating the impact of recent ITPs on GRDA and the benefits that accompany this. There is a need for GRDA to clearly understand the implications of these large ITP portfolios and how the costs and benefits will affect its customers moving forward.

Director Fuller asked Mr. Brown to define what "benefit" would mean for GRDA. Mr. Brown stated there are several benefits that SPP tries to quantify in this ITP process. The greatest and most impactful benefit the GRDA staff sees is the effect that new transmission will have on energy market prices. He explained this in further detail.

Mr. Brown presented the 2025 ITP Schedule 11 Expenses to the Board and explained what this graph is showing. He also showed them a comparison of transmission line sizes and said to think of the electric grid as a highway system. The 765 kV lines are Southwest Power Pool's next generation of the regional "highway system".

Director Fuller asked if the ITP had any reliability upgrades on GRDA's system or any work that will directly benefit the GRDA system. Mr. Brown said there was one small project that was identified in the ITP in GRDA's system. He said it was on a 69 kV line heading west out of Collinsville, Oklahoma.

12. Consideration, Discussion, and Possible Approval of Contract PCPA-001193 - Salina Pumped Storage Project Penstock Flowmeter Replacement Project

Mr. Jacoby explained the original flow monitoring equipment for operational efficiency monitoring was added to the Salina Pump Storage Project's Penstocks in 1991. Replacements are now needed for evaluation of the improvements underway to Units 5 and 6. The Authority received bids from three highly qualified vendors for the replacements. Primary pricing requested by GRDA was focused on the two time-sensitive units, Unit 5 and 6. However, alternate pricing was requested by the Authority staff to consider

additional units (1 thru 4) and spare parts. Among the bidders, there were varied replacement and installation approaches and associated pricing reflected in the proprietary equipment and their installation approaches. He presented a chart showing the three bidders and bid price comparisons for this work and said this is aligned with the pricing they had in their budget. Mr. Jacoby said he and the staff recommend awarding Rittmeyer, LLC the contract. He explained that they were impressed with Rittmeyer's approach to the project and their alternative pricing for an added unit.

Director Matthews asked if there was a concern with the differences in the quotes. Mr. Jacoby said Rittmeyer's approach reduces costs due the way they would access the units, and the team was not concerned with this.

Director Kimball moved to approve Contract PCPA-001193 for the replacement of Salina Pumped Storage Project Penstock Flow Meters be awarded to Rittmeyer, LLC, for the total lump sum value of \$266,991.95, seconded by Director Fuller, and voted upon as follows: Crisp, Fuller, Kimball, Matthews, Rupe, Stava, Sublett, yes. *Motion passed (7-yes, 0-no, 0-abstained).*

13. Other New Business, if Any, Which Has Arisen Since the Posting of the Agenda and Could Not Have Been Anticipated Prior to the Time of Posting (25 O.S. § 311(9)).

No action is required for this item.

14. Board of Directors Committee Reports:

- a. **Assets Committee:** Director Stava had no report.
- b. **Audit, Finance, Budget, Policy & Compliance Committee:** Director Crisp

1) C Consideration, Discussion and Possible Approval of Second Reading of Proposed Board Policy No. 2-6 – Fraud Risk Management Policy

Director Crisp asked Mr. Jeff Brown to present the motion and answer any questions related to this item.

Regarding item 1, Mr. Brown showed basic information presented to the Board of Directors at the December 2025 meeting. He said this information was provided to the Board prior to today's meeting and would serve as the second reading of the policy.

Director Crisp moved to approve Board Policy 2-6 as presented, as approved by the committee, seconded by Director Sublett, and voted upon as follows: Crisp, Fuller, Kimball, Matthews, Rupe, Stava, Sublett, yes. *Motion passed (7-yes, 0-no, 0-abstained).*

c. Compensation & Marketing Committee:

1) Employee Recognition

Director Kimball asked Mrs. Leah Christopher to recognize two of her GRDA employees for their service.

Regarding item 1, Mrs. Christopher presented service pins for Mr. Justin Alberty for thirty years and Mrs. Melanie Earl for twenty years of dedicated service to GRDA. She thanked them and said they are a vital part of the GRDA Team whose contributions have been instrumental in accomplishing many projects and events over the years. Mrs. Christopher expressed her appreciation and thanked them both.

No action is required for this item.

- d. **Fuel and Long-Range Planning Committee:** Director Crisp had no report.

EXECUTIVE SESSION

15. Proposed Executive Sessions:

- a. **Proposed Executive Session Pursuant to 25 O.S. § 307(B)(4) for the Purpose of Confidential Communications Between GRDA and Its Attorneys Concerning the Pending Investigation, Claim, or Action, Related to Federal Energy Regulatory Commission Project No. 1494, Which GRDA has Determined, with the Advice of Its Attorneys, that Disclosure of Such Communication Would Seriously Impair the Ability of the GRDA to Process the Pending Investigation, Claim, or Action in the Public Interest.**
- b. **Proposed Executive Session Pursuant to 25 O.S. § 307(B)(4) for the Purpose of Confidential Communications Between GRDA and Its Attorneys Concerning City of Miami et al. vs. Grand River Dam Authority, District Court of Ottawa County, Oklahoma, Case No. CJ-2008-619.**
- c. **Proposed Executive Session Pursuant to 25 O.S. § 307(B)(4) for the Purpose of Confidential Communications Between Grand River Dam Authority and Its Attorneys Concerning a Potential Claim of Ronald Durbin and Guerrilla Publishing.**

Director Kimball moved to go into executive session at 11:08 a.m., seconded by Director Matthews, and voted upon as follows: Crisp, Fuller, Kimball, Matthews, Rupe, Stava, Sublett, yes. *Motion passed (7-yes, 0-no, 0-abstained).*

Director Kimball moved to return to regular session at 12:49 p.m., seconded by Director Matthews, and voted upon as follows: Crisp, Fuller, Kimball, Matthews, Rupe, Stava, Sublett, yes. *Motion passed (7-yes, 0-no, 0-abstained).*

16. Action on Executive Session Items:

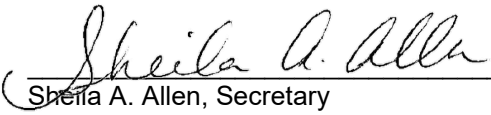
- a. **Action, as Necessary, Concerning the Pending Investigation, Claim, or Action, Related to Federal Energy Regulatory Commission Project No. 1494.**
- b. **Action, as Necessary, Concerning the City of Miami et al. vs. Grand River Dam Authority, District Court of Ottawa County, Oklahoma, Case No. CJ-2008-619.**
- c. **Action, as Necessary, Concerning a Potential Claim of Ronald Durbin and Guerrilla Publishing.**

Regarding item a, there is no action required.

Regarding item b, there is no action required.

Regarding item c, there is no action required.

Director Matthews moved for adjournment at 12:50 p.m., seconded by Director Stava, and voted upon as follows: Crisp, Fuller, Kimball, Matthews, Rupe, Stava, Sublett, yes. Motion passed (7-yes, 0-no, 0-abstained).



Sheila A. Allen, Secretary

DATE APPROVED:

February 11, 2026
GRDA Board of Directors